FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO

The Lubrizol Corporation

AUTHORIZING THE OPERATION OF

Lubrizol Corporation Bayport Texas Plant Industrial Organic Chemicals

LOCATED AT

Harris County, Texas

Latitude 29° 38' 24" Longitude 95° 3' 23"

Regulated Entity Number: RN101058410

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: _	01582	Issuance Da	ate:	
For the C	ommission			

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions: Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

- 1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

- C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
- D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
- E. Emission units subject to 40 CFR Part 63, Subparts A, FFFF, MMMM, ZZZZ and DDDDD as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.100, § 113.890, § 113.960, § 113.1090 and § 113.1130 respectively, which incorporates the 40 CFR Part 63 Subpart by reference.
- F. The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart DDDDD as identified in the attached Applicable Requirements Summary by January 31, 2016.
- G. For the purpose of generating emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 1 (Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 101.302 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.303 (relating to Emission Reduction Credit Generation Certification)
 - (iii) Title 30 TAC § 101.304 (relating to Mobile Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.309 (relating to Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the reduction credit are applicable requirements of this permit
- H. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 3 (Mass Emission Cap and Trade Program) Requirements:
 - (i) Title 30 TAC § 101.352 (relating to General Provisions)

- (ii) Title 30 TAC § 101.353 (relating to Allocation of Allowances)
- (iii) Title 30 TAC § 101.354 (relating to Allowance Deductions)
- (iv) Title 30 TAC § 101.356 (relating to Allowance Banking and Trading)
- (v) Title 30 TAC § 101.358 (relating to Emission Monitoring and Compliance Demonstration)
- (vi) Title 30 TAC § 101.359 (relating to Reporting)
- (vii) Title 30 TAC § 101.360 (relating to Level of Activity Certification)
- (viii) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit
- I. For the purpose of generating discrete emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 4 (Discrete Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 101.372 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.373 (relating to Discrete Emission Reduction Credit Generation and Certification)
 - (iii) Title 30 TAC § 101.374 (relating to Mobile Discrete Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.378 (relating to Discrete Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the discrete reduction credit are applicable requirements of this permit
- J. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 6 (Highly Reactive Volatile Organic Compound Emissions Cap and Trade Program) requirements:
 - (i) Title 30 TAC § 101.393 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.394 (relating to Allocation of Allowances)
 - (iii) Title 30 TAC § 101.396 (relating to Allowance Deductions)
 - (iv) Title 30 TAC § 101.399 (relating to Allowance Banking and Trading)

- (v) Title 30 TAC § 101.400 (relating to Reporting)
- (vi) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit
- 2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
 - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
- 3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
 - A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)

- (ii) Title 30 TAC § 111.111(a)(1)(E)
- (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
- (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:
 - (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
 - (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
 - (3) Records of all observations shall be maintained.
 - (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with

each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

- B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)
 - (iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3)Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

- (4) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A)
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC \S 111.111(a)(7)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader
- C. For visible emissions from all other sources not specified in 30 TAC § 111.111(a)(1), (4), or (7); the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 111.111(a)(8)(A) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(8)(B)(i) or (ii)
 - (iii) For a source subject to 30 TAC \S 111.111(a)(8)(A), complying with 30 TAC \S 111.111(a)(8)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC \S 122.146:
 - (1) An observation of visible emissions from a source which is required to comply with 30 TAC § 111.111(a)(8)(A) shall be conducted at least once during each calendar quarter unless the source is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.

(3)Visible emissions observations of sources operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of sources operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each source in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each source during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eves. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(8) and (a)(8)(A)
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(8)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

- D. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
- E. For emission units with contributions from uncombined water, the permit holder shall comply with the requirements of 30 TAC § 111.111(b).
- F. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
 - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
 - (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
 - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)
- 4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: Storage of Volatile Organic Compounds, the permit holder shall comply with the requirements of 30 TAC § 115.112(e)(1).
- 5. Permit holder shall comply with the following 30 TAC Chapter 115, Subchapter C requirements:
 - A. When filling stationary gasoline storage vessels (Stage I) for motor vehicle fuel dispensing facilities specified in 30 TAC Chapter 115, Subchapter C, the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 115.221 (relating to Emission Specifications)
 - (ii) Title 30 TAC § 115.222 (relating to Control Requirements)
 - (iii) Title 30 TAC § 115.223 (relating to Alternate Control Requirements)
 - (iv) Title 30 TAC § 115.224 (relating to Inspection Requirements)
 - (v) Title 30 TAC § 115.225 (relating to Testing Requirements)
 - (vi) Title 30 TAC § 115.226 (relating to Recordkeeping Requirements)
 - B. When filling stationary gasoline storage vessels (Stage I) for motor vehicle fuel dispensing facilities, constructed prior to November 15, 1992, with

transfers to stationary storage tanks located at a facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:

- (i) Title 30 TAC § 115.222(3) (relating to Control Requirements), as it applies to liquid gasoline leaks, visible vapors, or significant odors
- (ii) Title 30 TAC § 115.222(6) (relating to Control Requirements)
- (iii) Title 30 TAC § 115.224(1) (relating to Inspection Requirements), as it applies to liquid gasoline leaks, visible vapors, or significant odors
- (iv) Title 30 TAC § 115.226(2)(B) (relating to Recordkeeping Requirements)
- 6. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter H, Division 1 for pressure relief devices not controlled by a flare:
 - A. Title 30 TAC § 115.725(c)
 - B. Title 30 TAC § 115.725(c)(1), (c)(1)(A) (C)
 - C. Title 30 TAC § 115.725(c)(2)
 - D. Title 30 TAC § 115.725(c)(3), (c)(3)(A) (E)
 - E. Title 30 TAC § 115.725(c)(4)
 - F. Title 30 TAC § 115.725(l)
 - G. Title 30 TAC § 115.726(c), (c)(1) (4)
- 7. The permit holder shall comply with the requirements of 30 TAC § 115.726(e)(3)(A) for vent streams having no potential to emit HRVOC.
- 8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
 - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
 - B. Title 40 CFR § 60.8 (relating to Performance Tests)
 - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
 - D. Title 40 CFR § 60.12 (relating to Circumvention)

- E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
- F. Title 40 CFR § 60.14 (relating to Modification)
- G. Title 40 CFR § 60.15 (relating to Reconstruction)
- H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
- 9. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
- 10. For miscellaneous chemical process facilities subject to maintenance wastewater requirements as specified in 40 CFR § 63.2485, Table 7, the permit holder shall comply with the requirements of 40 CFR § 63.105 (relating to Maintenance Wastewater Requirements) (Title 30 TAC Chapter 113, Subchapter C, § 113.890 incorporated by reference).
- 11. For miscellaneous chemical process facilities with Group 2 wastewater streams subject to wastewater operations requirements in 40 CFR Part 63, Subpart FFFF, the permit holder shall comply with the requirements of 40 CFR § 63.132(a), (a)(1), (a)(1)(i), and (a)(3) as specified in § 63.2485(a) (Title 30 TAC Chapter 113, Subchapter C, § 113.890 incorporated by reference).
 - A. Title 40 CFR § 63.138(i)(1), (i)(1)(i), (i)(1)(ii) and (i)(2)(ii), for demonstration of total source mass flow rate requirements
- For Group 1 wastewater streams subject to the requirements in 40 CFR § 63.2485, Table 7, the permit holder shall comply with the following requirements 40 CFR Part 63, Subpart G (Title 30 TAC Chapter 113, Subchapter C, § 113.670 incorporated by reference):

Additional Monitoring Requirements

13. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular

instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

- 14. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule, standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
 - A. Are incorporated by reference into this permit as applicable requirements
 - B. Shall be located with this operating permit
 - C. Are not eligible for a permit shield
- 15. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
- 16. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).
- 17. The permit holder shall comply with the following requirements for Air Quality Standard Permits:
 - A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit
 - B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit

C. Applicable requirements of 30 TAC § 116.617 for Pollution Control Projects based on the information contained in the registration application.

Compliance Requirements

- 18. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
- 19. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:
 - A. The permit holder shall comply with the compliance schedules and submit written notification to the TCEQ Executive Director as required in 30 TAC Chapter 117, Subchapter H, Division 1:
 - (i) For sources in the Houston-Galveston-Brazoria Nonattainment area, 30 TAC § 117.9020:
 - (1) Title 30 TAC § 117.9020(2)(A), (C), and (D)
 - B. The permit holder shall comply with the Initial Control Plan unit listing requirement in 30 TAC § 117.350(c) and (c)(1).
 - C. The permit holder shall comply with the requirements of 30 TAC § 117.354 for Final Control Plan Procedures for Attainment Demonstration Emission Specifications and 30 TAC § 117.356 for Revision of Final Control Plan.
- 20. Use of Emission Credits to comply with applicable requirements:
 - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) Offsets for Title 30 TAC Chapter 116
 - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)(2)

- (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
- (iii) The executive director has approved the use of the credit according to 30 TAC \S 101.306(c)(2)
- (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
- (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)
- 21. Use of Discrete Emission Credits to comply with the applicable requirements:
 - A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
 - B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

22. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

- 23. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone:
 - A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.
 - B. Any on site servicing, maintenance, and repair of fleet vehicle air conditioning using ozone-depleting refrigerants shall be conducted in accordance with 40 CFR Part 82, Subpart B. Permit holders shall ensure that repairs or refrigerant removal are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart B.
 - C. The permit holder shall comply with 40 CFR Part 82, Subpart H related to Halon Emissions Reduction requirements as specified in 40 CFR § 82.250 § 82.270 and the applicable Part 82 Appendices.

Permit Location

24. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

25. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in

the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

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Note: A "none" entry may be noted for some emission sources in this permit's "Applicable Requirements Summary" under the heading of "Monitoring and Testing Requirements" and/or "Recordkeeping Requirements" and/or "Reporting Requirements." Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
2-21	LOADING/ UNLOADING OPERATIONS	N/A	R5211-0001	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
2-22	LOADING/ UNLOADING OPERATIONS	N/A	R5211-0001	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
2-23	LOADING/ UNLOADING OPERATIONS	N/A	R5211-0001	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
5-5	LOADING/ UNLOADING OPERATIONS	N/A	R5211-0001	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
A-1	LOADING/ UNLOADING OPERATIONS	N/A	R5211-0002	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
A-165	STORAGE TANKS/VESSELS	N/A	R5112-058	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-165	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used., Bypass Line = No bypass lines., Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Administrator has not granted a waiver of compliance assessment or a waiver was not requested., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
A-165	STORAGE TANKS/VESSELS	N/A	63FFFF-002	40 CFR Part 63, Subpart FFFF	Prior Test = The data from a prior performance test is not used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission stream is not designated as halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.b.ii, SS Device Type = Incinerator other than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					approved by the Administrator or have not been requested., Negative Pressure = The closed vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream does not contain formaldehyde., HAL Device Type = No halogen scrubber or other halogen reduction device is used.
A-174	STORAGE TANKS/VESSELS	N/A	R5112-0003	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-175	STORAGE TANKS/VESSELS	N/A	R5112-00i	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-177	STORAGE TANKS/VESSELS	N/A	R5112-029	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Flare
A-177	STORAGE TANKS/VESSELS	N/A	R5112-030	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct- flame incinerator
A-177	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used.,

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Bypass Line = No bypass lines., Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
A-177	STORAGE TANKS/VESSELS	N/A	63FFFF-002	40 CFR Part 63, Subpart FFFF	Prior Test = The data from a prior performance test is not used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission stream is not designated as halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per §

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					63.2470(a)-Table 4.1.b.ii, SS Device Type = Incinerator other than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Negative Pressure = The closed vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream does not contain formaldehyde., HAL Device Type = No halogen scrubber or other halogen reduction device is used.
A-201	STORAGE TANKS/VESSELS	N/A	R5112-0007	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-208	STORAGE TANKS/VESSELS	N/A	R5112-020	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-209	STORAGE TANKS/VESSELS	N/A	R5112-0016	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-214	STORAGE TANKS/VESSELS	N/A	R5112-0007	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
A-216	STORAGE TANKS/VESSELS	N/A	R5112-0003	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-217	STORAGE TANKS/VESSELS	N/A	R5112-020	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-220	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-3	LOADING/ UNLOADING OPERATIONS	N/A	R5211-0001	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
A-4	LOADING/ UNLOADING OPERATIONS	N/A	R5211	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
A-401	STORAGE TANKS/VESSELS	N/A	R5112-0007	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-401	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used., Bypass Line = No bypass lines., Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested.,

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
A-401	STORAGE TANKS/VESSELS	N/A	63FFFF-002	40 CFR Part 63, Subpart FFFF	Prior Test = The data from a prior performance test is not used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission stream is not designated as halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.b.ii, SS Device Type = Incinerator other than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Negative Pressure = The closed

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream does not contain formaldehyde., HAL Device Type = No halogen scrubber or other halogen reduction device is used.
A-402	STORAGE TANKS/VESSELS	N/A	R5112-0007	30 TAC Chapter 115, Storage of VOCs	True Vapor Pressure = True vapor pressure is less than 1.0 psia, Tank Description = Tank does not require emission controls
A-402	STORAGE TANKS/VESSELS	N/A	R5112-0008	30 TAC Chapter 115, Storage of VOCs	True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare
A-402	STORAGE TANKS/VESSELS	N/A	R5112-053	30 TAC Chapter 115, Storage of VOCs	True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Direct-flame incinerator

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
A-402	STORAGE TANKS/VESSELS	N/A	60Kb-0005	40 CFR Part 60, Subpart Kb	Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)
A-402	STORAGE TANKS/VESSELS	N/A	60Kb-37	40 CFR Part 60, Subpart Kb	Storage Vessel Description = CVS and control device other than a flare (fixed roof)
A-402	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used., Bypass Line = No bypass lines., Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
A-402	STORAGE TANKS/VESSELS	N/A	63FFFF-002	40 CFR Part 63, Subpart FFFF	Prior Test = The data from a prior performance test is not

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission stream is not designated as halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.b.ii, SS Device Type = Incinerator other than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Negative Pressure = The closed vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream does not contain formaldehyde.,

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					HAL Device Type = No halogen scrubber or other halogen reduction device is used.
A-403	STORAGE TANKS/VESSELS	N/A	R5112-0007	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-404	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-404	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used., Bypass Line = No bypass lines., Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
A-404	STORAGE	N/A	63FFFF-002	40 CFR Part 63, Subpart	Prior Test = The data from a

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS			FFFF	prior performance test is not used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission stream is not designated as halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.b.ii, SS Device Type = Incinerator other than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Negative Pressure = The closed vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					does not contain formaldehyde., HAL Device Type = No halogen scrubber or other halogen reduction device is used.
A-408	STORAGE TANKS/VESSELS	N/A	R5112-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct- flame incinerator
A-408	STORAGE TANKS/VESSELS	N/A	R5112-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Flare
A-408	STORAGE TANKS/VESSELS	N/A	60KB-1	40 CFR Part 60, Subpart Kb	Storage Vessel Description = CVS and control device other than a flare (fixed roof)
A-408	STORAGE TANKS/VESSELS	N/A	60KB-2	40 CFR Part 60, Subpart Kb	Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)
A-409	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A-505	STORAGE TANKS/VESSELS	N/A	R5112-0008	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Flare
A-505	STORAGE TANKS/VESSELS	N/A	R5112-053	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct- flame incinerator
A-505	STORAGE TANKS/VESSELS	N/A	60Kb-1	40 CFR Part 60, Subpart Kb	Storage Vessel Description = CVS and control device other than a flare (fixed roof)
A-505	STORAGE TANKS/VESSELS	N/A	60Kb-2	40 CFR Part 60, Subpart Kb	Storage Vessel Description = Closed vent system (CVS) with a

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					flare used as the control device (fixed roof)
A-505	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used., Bypass Line = No bypass lines., Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
A-505	STORAGE TANKS/VESSELS	N/A	63FFFF-002	40 CFR Part 63, Subpart FFFF	Prior Test = The data from a prior performance test is not used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					stream is not designated as halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.b.ii, SS Device Type = Incinerator other than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Negative Pressure = The closed vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream does not contain formaldehyde., HAL Device Type = No halogen scrubber or other halogen reduction device is used.
A-506	STORAGE TANKS/VESSELS	N/A	R5112-0008	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Flare

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
A-506	STORAGE TANKS/VESSELS	N/A	R5112-053	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct- flame incinerator
A-506	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used., Bypass Line = No bypass lines., Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
A-506	STORAGE TANKS/VESSELS	N/A	63FFFF-002	40 CFR Part 63, Subpart FFFF	Prior Test = The data from a prior performance test is not used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					stream is not designated as halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.b.ii, SS Device Type = Incinerator other than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Negative Pressure = The closed vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream does not contain formaldehyde., HAL Device Type = No halogen scrubber or other halogen reduction device is used.
B-127	STORAGE TANKS/VESSELS	N/A	R5112-0012	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
B-128	STORAGE TANKS/VESSELS	N/A	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-152	STORAGE TANKS/VESSELS	N/A	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-173	STORAGE TANKS/VESSELS	N/A	R5112-107	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-181	STORAGE TANKS/VESSELS	N/A	R5112-0012	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-186	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-203	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-203A	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-0003	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
B-205	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-210	STORAGE TANKS/VESSELS	N/A	R5112-0016	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-223	STORAGE TANKS/VESSELS	N/A	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
B-224	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-229A	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-0001	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
B-229B-LR	LOADING/ UNLOADING OPERATIONS	N/A	R5211	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
B-240	STORAGE TANKS/VESSELS	N/A	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-240	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-251	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-254	STORAGE TANKS/VESSELS	N/A	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-254	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-270	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-286	CHEMICAL MANUFACTURING	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	PROCESS				
B-287	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-288	STORAGE TANKS/VESSELS	N/A	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-288	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-289	STORAGE TANKS/VESSELS	N/A	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-289	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-4	LOADING/ UNLOADING OPERATIONS	N/A	R5211	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
B-401	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-402	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-403	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
B-404	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-406	STORAGE TANKS/VESSELS	N/A	R5112-0016	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-406	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-407	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-416	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-416	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-422	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-424	STORAGE TANKS/VESSELS	N/A	R5112-020	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-426	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used., Bypass Line = No bypass lines.,

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
B-426	STORAGE TANKS/VESSELS	N/A	63FFFF-002	40 CFR Part 63, Subpart FFFF	Prior Test = The data from a prior performance test is not used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission stream is not designated as halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.b.ii, SS

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Device Type = Incinerator other than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Negative Pressure = The closed vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream does not contain formaldehyde., HAL Device Type = No halogen scrubber or other halogen reduction device is used.
B-426	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-FLR	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a flare is being used for control., Determined Hal = The emission stream is determined to be non-halogenated., Designated Grp1 = The emission stream is designated as Group 1., Negative

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated Hal = The emission stream is not designated as halogenated., Prior Eval = The data from a prior evaluation or assessment is not used., Bypass Line = No bypass lines., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver has not been requested.
B-426	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-INC	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a non-flare CD is being used to meet 98% reduction per § 63.2455(a) - Table 1.1.a.i., Hal Device Type = No halogen scrubber or other halogen reduction device is used., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Formaldehyde = The

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					stream does not contain formaldehyde., Bypass Line = No bypass lines., Prior Eval = The data from a prior evaluation or assessment is not used., CEMS = A CEMS is not used., Designated Grp1 = The emission stream is designated as Group 1., Small Device = A small control device (defined in § 63.2550) is not being used., Designated Hal = The emission stream is not designated as halogenated., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.988(b)(2) = The control device meets criteria in § 63.985(b)(2)., Determined Hal = The emission stream is determined to be non-halogenated., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or no waiver is requested.
B-427	CHEMICAL MANUFACTURING	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	PROCESS				
B-431	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-441	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-442	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-443	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-447	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-460	STORAGE TANKS/VESSELS	N/A	R5112-0016	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-463A	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-467	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-468	CHEMICAL MANUFACTURING	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	PROCESS				
B-470	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-471	STORAGE TANKS/VESSELS	N/A	R5112-107	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-471	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-474	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-480	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-483	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-485	STORAGE TANKS/VESSELS	N/A	R5112-0016	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B-485	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
B-486	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
B-529	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-FLR	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a flare is being used for control., Determined Hal = The emission stream is determined to be non-halogenated., Designated Grp1 = The emission stream is designated as Group 1., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated Hal = The emission stream is not designated as halogenated., Prior Eval = The data from a prior evaluation or assessment is not used., Bypass Line = No bypass lines., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver has not been requested.
B-529	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-INC	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a non-flare CD is

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					being used to meet 98% reduction per § 63.2455(a) - Table 1.1.a.i., Hal Device Type = No halogen scrubber or other halogen reduction device is used., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Formaldehyde = The stream does not contain formaldehyde., Bypass Line = No bypass lines., Prior Eval = The data from a prior evaluation or assessment is not used., CEMS = A CEMS is not used., Designated Grp1 = The emission stream is designated as Group 1., Small Device = A small control device (defined in § 63.2550) is not being used., Designated Hal = The emission stream is not designated as halogenated., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.988(b)(2) = The control

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					device meets criteria in § 63.985(b)(2)., Determined Hal = The emission stream is determined to be non- halogenated., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or no waiver is requested.
B-530	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-FLR	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a flare is being used for control., Determined Hal = The emission stream is determined to be non-halogenated., Designated Grp1 = The emission stream is designated as Group 1., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated Hal = The emission stream is not designated as halogenated., Prior Eval = The data from a prior evaluation or assessment is not used., Bypass Line = No bypass lines., Assessment Waiver = The

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Administrator has not granted a waiver of compliance assessment or a waiver has not been requested.
B-530	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-INC	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a non-flare CD is being used to meet 98% reduction per § 63.2455(a) - Table 1.1.a.i., Hal Device Type = No halogen scrubber or other halogen reduction device is used., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Formaldehyde = The stream does not contain formaldehyde., Bypass Line = No bypass lines., Prior Eval = The data from a prior evaluation or assessment is not used., CEMS = A CEMS is not used., Designated Grp1 = The emission stream is designated as Group 1., Small Device = A small control device (defined in § 63.2550) is not being used., Designated Hal =

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					The emission stream is not designated as halogenated., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.988(b)(2) = The control device meets criteria in § 63.985(b)(2)., Determined Hal = The emission stream is determined to be non-halogenated., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or no waiver is requested.
B-531	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-FLR	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a flare is being used for control., Determined Hal = The emission stream is determined to be non-halogenated., Designated Grp1 = The emission stream is designated as Group 1., Negative Pressure = The closed vent system is operated and

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					maintained at or above atmospheric pressure., Designated Hal = The emission stream is not designated as halogenated., Prior Eval = The data from a prior evaluation or assessment is not used., Bypass Line = No bypass lines., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver has not been requested.
B-531	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-INC	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a non-flare CD is being used to meet 98% reduction per § 63.2455(a) - Table 1.1.a.i., Hal Device Type = No halogen scrubber or other halogen reduction device is used., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Formaldehyde = The stream does not contain formaldehyde., Bypass Line = No

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					bypass lines., Prior Eval = The data from a prior evaluation or assessment is not used., CEMS = A CEMS is not used., Designated Grp1 = The emission stream is designated as Group 1., Small Device = A small control device (defined in § 63.2550) is not being used., Designated Hal = The emission stream is not designated as halogenated., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.988(b)(2) = The control device meets criteria in § 63.985(b)(2)., Determined Hal = The emission stream is determined to be non-halogenated., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or no waiver is requested.
B-537	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-FLR	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					source) and a flare is being used for control., Determined Hal = The emission stream is determined to be non-halogenated., Designated Grp1 = The emission stream is designated as Group 1., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated Hal = The emission stream is not designated as halogenated., Prior Eval = The data from a prior evaluation or assessment is not used., Bypass Line = No bypass lines., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver has not been requested.
B-537	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-INC	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a non-flare CD is being used to meet 98% reduction per § 63.2455(a) - Table 1.1.a.i., Hal Device Type = No halogen scrubber or other

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					halogen reduction device is used., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Formaldehyde = The stream does not contain formaldehyde., Bypass Line = No bypass lines., Prior Eval = The data from a prior evaluation or assessment is not used., CEMS = A CEMS is not used., Designated Grp1 = The emission stream is designated as Group 1., Small Device = A small control device (defined in § 63.2550) is not being used., Designated Hal = The emission stream is not designated as halogenated., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.988(b)(2) = The control device meets criteria in § 63.985(b)(2)., Determined Hal = The emission stream is determined to be non-

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					halogenated., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or no waiver is requested.
B-550	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
BLAST-YD	SURFACE COATING OPERATIONS	N/A	R5451	30 TAC Chapter 115, Subchapter E, Division 5	No changing attributes.
BLAST-YD	SURFACE COATING OPERATIONS	N/A	63MMMM	40 CFR Part 63, Subpart MMMM	No changing attributes.
BOIL-1	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	R7ICI-612	30 TAC Chapter 117, Subchapter B	No changing attributes.
BOIL-1	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	63DDDDD	40 CFR Part 63, Subpart DDDDD	No changing attributes.
BOIL-2	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	R7ICI-601	30 TAC Chapter 117, Subchapter B	No changing attributes.
BOIL-2	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	63DDDDD	40 CFR Part 63, Subpart DDDDD	No changing attributes.
BP115FLRVENT	EMISSION POINTS/STATIONARY VENTS/PROCESS	N/A	R5121-FLR	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	VENTS				
BP115INCVENT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-INC	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
BP-HRVOC-VNT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5720-3	30 TAC Chapter 115, HRVOC Vent Gas	Testing Requirements = Testing procedures specified in § 115.125 were conducted prior to December 31, 2004, and they are being used in lieu of conducting new tests., Process Knowledge = Process knowledge and engineering calculations are used to determine HRVOC emissions during emission events and scheduled startup, shutdown, and maintenance activities., Waived Testing = The executive director has not waived testing for identical vents., Alternative Monitoring = Not using alternative monitoring and testing methods., Minor Modification = Not using any minor modification to the monitoring and testing methods of the rule., Vent Gas Stream Control = Vent gas stream is controlled by a control device other than a flare.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
BP-HRVOC-VNT	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5720-4	30 TAC Chapter 115, HRVOC Vent Gas	Vent Gas Stream Control = Vent gas stream is controlled by a flare.
C-130	STORAGE TANKS/VESSELS	N/A	R5112-00e	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-131	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-132	STORAGE TANKS/VESSELS	N/A	R5112-00d	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-133	STORAGE TANKS/VESSELS	N/A	R5112-00d	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-134	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-135	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-136	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-137	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-138	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-139	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-210	STORAGE	N/A	R5112-0004	30 TAC Chapter 115,	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS			Storage of VOCs	
C-211	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-212	STORAGE TANKS/VESSELS	N/A	R5112-0003	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-213	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-216	STORAGE TANKS/VESSELS	N/A	R5112-0007	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-216	STORAGE TANKS/VESSELS	N/A	60Kb-0005	40 CFR Part 60, Subpart Kb	Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)
C-216	STORAGE TANKS/VESSELS	N/A	60Kb-37	40 CFR Part 60, Subpart Kb	Storage Vessel Description = CVS and control device other than a flare (fixed roof)
C-217	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-218	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-451	STORAGE TANKS/VESSELS	N/A	R5112-0007	30 TAC Chapter 115, Storage of VOCs	True Vapor Pressure = True vapor pressure is less than 1.0 psia
C-451	STORAGE TANKS/VESSELS	N/A	R5112-00f	30 TAC Chapter 115, Storage of VOCs	True Vapor Pressure = True vapor pressure is greater than or

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					equal to 1.0 psia but less than 1.5 psia
C-453	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-454	STORAGE TANKS/VESSELS	N/A	R5112-0007	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-455	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-480	STORAGE TANKS/VESSELS	N/A	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-480	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
C-481	STORAGE TANKS/VESSELS	N/A	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-481	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
C-483	STORAGE TANKS/VESSELS	N/A	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-483	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
C-502	STORAGE TANKS/VESSELS	N/A	R5112-1	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct- flame incinerator

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
C-502	STORAGE TANKS/VESSELS	N/A	R5112-2	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Flare
C-502	STORAGE TANKS/VESSELS	N/A	60KB-1	40 CFR Part 60, Subpart Kb	Storage Vessel Description = CVS and control device other than a flare (fixed roof)
C-502	STORAGE TANKS/VESSELS	N/A	60KB-2	40 CFR Part 60, Subpart Kb	Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)
C-503	STORAGE TANKS/VESSELS	N/A	R5112-0008	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Flare
C-503	STORAGE TANKS/VESSELS	N/A	R5112-053	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct- flame incinerator
C-503	STORAGE TANKS/VESSELS	N/A	60Kb-0005	40 CFR Part 60, Subpart Kb	Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)
C-503	STORAGE TANKS/VESSELS	N/A	60Kb-37	40 CFR Part 60, Subpart Kb	Storage Vessel Description = CVS and control device other than a flare (fixed roof)
C-503	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used., Bypass Line = No bypass lines., Emission Standard = HAP vapor

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
C-503	STORAGE TANKS/VESSELS	N/A	63FFFF-002	40 CFR Part 63, Subpart FFFF	Prior Test = The data from a prior performance test is not used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission stream is not designated as halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.b.ii, SS Device Type = Incinerator other

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Negative Pressure = The closed vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream does not contain formaldehyde., HAL Device Type = No halogen scrubber or other halogen reduction device is used.
C-504	STORAGE TANKS/VESSELS	N/A	R5112-0013	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Flare
C-504	STORAGE TANKS/VESSELS	N/A	R5112-0014	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct- flame incinerator
C-505	STORAGE TANKS/VESSELS	N/A	R5112-0007	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-506	STORAGE TANKS/VESSELS	N/A	R5112-0013	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Flare
C-506	STORAGE	N/A	R5112-0014	30 TAC Chapter 115,	Control Device Type = Direct-

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS			Storage of VOCs	flame incinerator
C-506	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used., Bypass Line = No bypass lines., Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
C-506	STORAGE TANKS/VESSELS	N/A	63FFFF-002	40 CFR Part 63, Subpart FFFF	Prior Test = The data from a prior performance test is not used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission stream is not designated as

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per § 63.2470(a)-Table 4.1.b.ii, SS Device Type = Incinerator other than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Negative Pressure = The closed vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream does not contain formaldehyde., HAL Device Type = No halogen scrubber or other halogen reduction device is used.
C-507	STORAGE TANKS/VESSELS	N/A	R5112-0016	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
C-509	STORAGE TANKS/VESSELS	N/A	R5112-0016	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-512	STORAGE TANKS/VESSELS	N/A	R5112	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C-512	STORAGE TANKS/VESSELS	N/A	60Kb-1	40 CFR Part 60, Subpart Kb	Storage Vessel Description = CVS and control device other than a flare (fixed roof)
C-512	STORAGE TANKS/VESSELS	N/A	60Kb-2	40 CFR Part 60, Subpart Kb	Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)
C-516	STORAGE TANKS/VESSELS	N/A	R5112-0013	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Flare
C-516	STORAGE TANKS/VESSELS	N/A	R5112-0014	30 TAC Chapter 115, Storage of VOCs	Control Device Type = Direct- flame incinerator
C-516	STORAGE TANKS/VESSELS	N/A	60Kb-18	40 CFR Part 60, Subpart Kb	Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof)
C-516	STORAGE TANKS/VESSELS	N/A	60Kb-19	40 CFR Part 60, Subpart Kb	Storage Vessel Description = CVS and control device other than a flare (fixed roof)
C-516	STORAGE TANKS/VESSELS	N/A	63FFFF-001	40 CFR Part 63, Subpart FFFF	Determined HAL = The emission stream is determined not to be halogenated., Prior Eval = The data from a prior evaluation or assessment is not being used.,

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Bypass Line = No bypass lines., Emission Standard = HAP vapor pressure is less than 76.6 and a flare is being used for control per § 63.2470(a)-Table 4.1.b.iii., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver was not requested., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated HAL = The emission stream is not designated as halogenated.
C-516	STORAGE TANKS/VESSELS	N/A	63FFFF-002	40 CFR Part 63, Subpart FFFF	Prior Test = The data from a prior performance test is not used., Test Waiver = The Administrator has not granted a waiver of the performance test or no waiver has been requested., Designated HAL = The emission stream is not designated as halogenated., Determined HAL = The emission stream is determined not to be halogenated., Emission Standard = HAP vapor pressure is < 76.6 and a non-flare CD is being used to meet 95% reduction per §

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					63.2470(a)-Table 4.1.b.ii, SS Device Type = Incinerator other than a catalytic incinerator., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Negative Pressure = The closed vent system is operated and maintained under negative pressure., CEMS = A continuous parameter monitoring system is used., Meets 63.998(b)(2) = The control device does not meet criteria in § 63.985(b)(2)., Formaldehyde = The stream does not contain formaldehyde., HAL Device Type = No halogen scrubber or other halogen reduction device is used.
CT-601	INDUSTRIAL PROCESS COOLING TOWERS	N/A	R5760-0001	30 TAC Chapter 115, HRVOC Cooling Towers	No changing attributes.
CT-601	INDUSTRIAL PROCESS COOLING TOWERS	N/A	63FFFF-CT	40 CFR Part 63, Subpart FFFF	No changing attributes.
EGBP1	SRIC ENGINES	N/A	R7300	30 TAC Chapter 117, Subchapter B	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
EGBP1	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
EGBP2	SRIC ENGINES	N/A	R7300	30 TAC Chapter 117, Subchapter B	No changing attributes.
EGBP2	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
EGDATA	SRIC ENGINES	N/A	R7101	30 TAC Chapter 117, Subchapter B	No changing attributes.
EGDATA	SRIC ENGINES	N/A	60JJJJ	40 CFR Part 60, Subpart JJJJ	No changing attributes.
EGDATA	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
FH-200	PROCESS HEATERS/FURNACES	N/A	63DDDDD	40 CFR Part 63, Subpart DDDDD	No changing attributes.
FUG-MON	FUGITIVE EMISSION UNITS	N/A	63FFFF	40 CFR Part 63, Subpart FFFF	No changing attributes.
FWPUMP1	SRIC ENGINES	N/A	R7300	30 TAC Chapter 117, Subchapter B	No changing attributes.
FWPUMP1	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
FWPUMP2	SRIC ENGINES	N/A	R7300	30 TAC Chapter 117, Subchapter B	No changing attributes.
FWPUMP2	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
FWPUMP3	SRIC ENGINES	N/A	R7300	30 TAC Chapter 117, Subchapter B	No changing attributes.
FWPUMP3	SRIC ENGINES	N/A	60IIII	40 CFR Part 60, Subpart IIII	No changing attributes.
FWPUMP3	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRPBPLO01	LOADING/ UNLOADING OPERATIONS	2-12, 2-13, 2-14, 2- 18, 2-19, 2-20, 2-8, AMPS-ORG, AUTOSHOPL, B-1, B-173LR, B-2, B- 426LR, WOT-1	R5211-0001	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
GRPBPLO02	LOADING/ UNLOADING OPERATIONS	B-3, EFFLUENT, WOT-3	R5211-0002	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
GRPBPTK04	STORAGE TANKS/VESSELS	B-532, B-632	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
GRPBPTK05	STORAGE TANKS/VESSELS	B-472, B-473, B- 475, B-476	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
GRPBPTK07	STORAGE TANKS/VESSELS	B-106, B-107, B- 155, B-156, B-174, B-175, B-176, B- 177	R5112-0016	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
GRPBPTK09	STORAGE TANKS/VESSELS	B-105, B-120, B- 178, B-179	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
GRPBPTK09	STORAGE	B-105, B-120, B-	63FFFF-001	40 CFR Part 63, Subpart	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver	
	TANKS/VESSELS	178, B-179		FFFF		
GRPBPTK10	STORAGE TANKS/VESSELS	A-203, A-219, B- 216, B-217	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.	
GRPBPTK11	STORAGE TANKS/VESSELS	B-573, B-574, B- 575	R5112-0002	30 TAC Chapter 115, Storage of VOCs	No changing attributes.	
GRPBPTK13	STORAGE TANKS/VESSELS	A-212, A-215	R5112-0003	30 TAC Chapter 115, Storage of VOCs	No changing attributes.	
GRPBPTK14	STORAGE TANKS/VESSELS	A-206, A-207	R5112-020	30 TAC Chapter 115, Storage of VOCs	No changing attributes.	
GRPBPTK15	STORAGE TANKS/VESSELS	A-160, A-162, A- 164, A-170, A-173, A-178, A-179	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.	
GRPBPTK16	STORAGE TANKS/VESSELS	A-205, A-213, A- 218, C-214, C-215	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.	
GRPBPTK17	STORAGE TANKS/VESSELS	A-406, C-452	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.	
GRPBPWS01	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	B-220, B-224, B- 233A	R5131-0004	30 TAC Chapter 115, Water Separation	No changing attributes.	
K-F402	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.	
KO-402	EMISSION POINTS/STATIONARY VENTS/PROCESS	N/A	63FFFF-CPV-FLR	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new	

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	VENTS				source and 1.9 for an existing source) and a flare is being used for control., Determined Hal = The emission stream is determined to be non-halogenated., Designated Grp1 = The emission stream is designated as Group 1., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated Hal = The emission stream is not designated as halogenated., Prior Eval = The data from a prior evaluation or assessment is not used., Bypass Line = No bypass lines., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver has not been requested.
KO-402	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-INC	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a non-flare CD is being used to meet 98% reduction per § 63.2455(a) - Table 1.1.a.i., Hal Device Type =

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					No halogen scrubber or other halogen reduction device is used., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Formaldehyde = The stream does not contain formaldehyde., Bypass Line = No bypass lines., Prior Eval = The data from a prior evaluation or assessment is not used., CEMS = A CEMS is not used., Designated Grp1 = The emission stream is designated as Group 1., Small Device = A small control device (defined in § 63.2550) is not being used., Designated Hal = The emission stream is not designated as halogenated., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.988(b)(2) = The control device meets criteria in § 63.985(b)(2)., Determined Hal = The emission stream is

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					determined to be non- halogenated., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or no waiver is requested.
KO-403	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
KO-B442	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
KO-B468	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
KO-B482	CHEMICAL MANUFACTURING PROCESS	N/A	63FFFF-BPV	40 CFR Part 63, Subpart FFFF	No changing attributes.
PRO1	CHEMICAL MANUFACTURING PROCESS	N/A	115-BTCH-FLR	30 TAC Chapter 115, Batch Processes	Control Device = Flare.
PRO1	CHEMICAL MANUFACTURING PROCESS	N/A	115-BTCH-INC	30 TAC Chapter 115, Batch Processes	Control Device = Direct flame incinerator.
PRO2	CHEMICAL MANUFACTURING PROCESS	N/A	115-BTCH-FLR	30 TAC Chapter 115, Batch Processes	Control Device = Flare.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
PRO2	CHEMICAL MANUFACTURING PROCESS	N/A	115-BTCH-INC	30 TAC Chapter 115, Batch Processes	Control Device = Direct flame incinerator.
PRO3	CHEMICAL MANUFACTURING PROCESS	N/A	115-BTCH-FLR	30 TAC Chapter 115, Batch Processes	Control Device = Flare.
PRO3	CHEMICAL MANUFACTURING PROCESS	N/A	115-BTCH-INC	30 TAC Chapter 115, Batch Processes	Control Device = Direct flame incinerator.
SP-H406	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-FLR	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a flare is being used for control., Determined Hal = The emission stream is determined to be non-halogenated., Designated Grp1 = The emission stream is designated as Group 1., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., Designated Hal = The emission stream is not designated as halogenated., Prior Eval = The data from a prior evaluation or assessment is not used., Bypass Line = No bypass lines.,

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or a waiver has not been requested.
SP-H406	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	63FFFF-CPV-INC	40 CFR Part 63, Subpart FFFF	Emission Standard = The TRE index is not maintained above the threshold (5.0 for a new source and 1.9 for an existing source) and a non-flare CD is being used to meet 98% reduction per § 63.2455(a) - Table 1.1.a.i., Hal Device Type = No halogen scrubber or other halogen reduction device is used., Alt 63SS Mon Parameters = Alternate monitoring parameters or requirements have not been approved by the Administrator or have not been requested., Formaldehyde = The stream does not contain formaldehyde., Bypass Line = No bypass lines., Prior Eval = The data from a prior evaluation or assessment is not used., CEMS = A CEMS is not used., Designated Grp1 = The emission stream is designated as Group 1., Small Device = A small control device (defined in § 63.2550) is not

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					being used., Designated Hal = The emission stream is not designated as halogenated., Negative Pressure = The closed vent system is operated and maintained at or above atmospheric pressure., SS Device Type = Incinerator other than a catalytic incinerator., Meets 63.988(b)(2) = The control device meets criteria in § 63.985(b)(2)., Determined Hal = The emission stream is determined to be non- halogenated., Assessment Waiver = The Administrator has not granted a waiver of compliance assessment or no waiver is requested.
SWPUMP	SRIC ENGINES	N/A	R7300	30 TAC Chapter 117, Subchapter B	No changing attributes.
SWPUMP	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
T-1	LOADING/ UNLOADING OPERATIONS	N/A	R5211	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
TEMPDSL1	SRIC ENGINES	N/A	R7300	30 TAC Chapter 117, Subchapter B	No changing attributes.

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TEMPDSL1	SRIC ENGINES	N/A	63ZZZZ	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
U-071	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-0001	30 TAC Chapter 115, Water Separation	No changing attributes.
UO-614R	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-0003	30 TAC Chapter 115, Water Separation	No changing attributes.
X-100	FLARES	N/A	R1111-0001	30 TAC Chapter 111, Visible Emissions	No changing attributes.
X-100	FLARES	N/A	63MACT-FLR3	40 CFR Part 63, Subpart A	Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).
X-100	FLARES	N/A	63MACT-FLR4	40 CFR Part 63, Subpart A	Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm).
X-202	FLARES	N/A	R1111-0001	30 TAC Chapter 111, Visible Emissions	No changing attributes.
X-202	FLARES	N/A	60A-0001	40 CFR Part 60, Subpart A	No changing attributes.
X-202	FLARES	N/A	63MACT-FLR3	40 CFR Part 63, Subpart A	Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).
X-202	FLARES	N/A	63MACT-FLR4	40 CFR Part 63, Subpart A	Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm).

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver	
X-402	FLARES	N/A	R1111-0001	30 TAC Chapter 111, Visible Emissions	No changing attributes.	
X-402	FLARES	N/A	63MACT-FLR1	40 CFR Part 63, Subpart A	Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).	
X-402	FLARES	N/A	63MACT-FLR2	40 CFR Part 63, Subpart A	Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm).	
X-500	FLARES	N/A	R1111-0001	30 TAC Chapter 111, Visible Emissions	No changing attributes.	
X-500	FLARES	N/A	R5720-1	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.	
X-500	FLARES	N/A	60A-0001	40 CFR Part 60, Subpart A	No changing attributes.	
X-500	FLARES	N/A	63MACT-FLR3	40 CFR Part 63, Subpart A	Heating Value of Gas = Heating value is less than or equal to 1000 Btu/scf (37.3 MJ/scm).	
X-500	FLARES	N/A	63MACT-FLR4	40 CFR Part 63, Subpart A	Heating Value of Gas = Heating value is greater than 1000 Btu/scf (37.3 MJ/scm).	

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
2-21	EU	R5211- 0001	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	\$ 115.214(a)(1)(A) \$ 115.214(a)(1)(A)(i) \$ 115.215 \$ 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
2-22	EU	R5211- 0001	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	\$ 115.217(a)(1) \$ 115.212(a)(2) \$ 115.214(a)(1)(B) \$ 115.214(a)(1)(D) \$ 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
2-23	EU	R5211- 0001	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	\$ 115.214(a)(1)(A) \$ 115.214(a)(1)(A)(i) \$ 115.215 \$ 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
5-5	EU	R5211-	VOC	30 TAC	§ 115.217(a)(1)	Vapor pressure (at	§ 115.214(a)(1)(A)	§ 115.216	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		0001		Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216(2) § 115.216(3)(B)	
A-1	EU	R5211- 0002	voc	30 TAC Chapter 115, Loading and Unloading of VOC	\$ 115.217(a)(2)(A) \$ 115.212(a)(2) [G]\$ 115.212(a)(7) \$ 115.214(a)(1)(B) \$ 115.214(a)(1)(D) \$ 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
A-165	EU	R5112-058	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
A-165	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)- Table4.1.b.iii § 63.11(b) § 63.2450(b) § 63.2470(a)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2470(c)(1) § 63.983(b)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2470(d) § 63.997(c)(3) § 63.998(a)(1)(iii)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.2470(d) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	storage temperature is < 76.6 kilopascals, you may reduce total organic HAP emissions by venting emissions through a closed vent system to a flare.	[G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1)(ii) [G]§ 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(c) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(ii)	[G]§ 63.998(b)(1) [G]§ 63.998(b)(2)	[G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) § 63.999(c)(5) § 63.999(c)(1) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
A-165	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.ii \$ 63.2450(b) \$ 63.2470(a) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.988(a)(1) \$ 63.988(a)(2) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(5) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(3) [G]\$ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(1) § 63.988(b)(1) § 63.988(b)(1) § 63.996(b)(1) § 63.996(b)(1) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(d) § 63.997(e)	\$ 63.2450(k)(6) \$ 63.2470(c)(1) \$ 63.2525(g) \$ 63.2525(h) \$ 63.988(b)(1) \$ 63.998(a)(2)(ii) \$ 63.998(a)(2)(ii)(A) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(q) \$ 63.2470(d) \$ 63.988(b)(1) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							\$ 63.997(e)(1)(i) [G]\$ 63.997(e)(1)(v) \$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(B) \$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(H)		
A-174	EU	R5112- 0003	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	\$ 115.118(a)(1) \$ 115.118(a)(5) \$ 115.118(a)(6)(A) \$ 115.118(a)(7)	None
A-175	EU	R5112-00i	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
A-177	EU	R5112-029	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
A-177	EU	R5112-030	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1)	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						of this paragraph for crude oil and condensate.			
A-177	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.iii \$ 63.11(b) \$ 63.2450(b) \$ 63.2470(a) \$ 63.2470(d) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total organic HAP emissions by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(2) § 63.983(d)(1)(ii) [G]§ 63.983(d)(1)(ii) [G]§ 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(c) § 63.997(c)(3)(ii) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(ii) § 63.997(c)(3)(ii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(1) [G]\$ 63.998(d)(1) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
A-177	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.ii \$ 63.2450(b) \$ 63.2470(a) \$ 63.2470(d) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.988(a)(1) \$ 63.988(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2470(c)(1) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1)	\$ 63.2450(k)(6) \$ 63.2470(c)(1) \$ 63.2525(g) \$ 63.2525(h) \$ 63.988(b)(1) \$ 63.996(c)(2)(ii) \$ 63.998(a)(2)(ii) \$ 63.998(a)(2)(ii)(A) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2)	\$ 63.2450(q) \$ 63.2470(d) \$ 63.988(b)(1) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(3) \$ 63.999(b)(5)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(d)	vent system to any combination of control devices (excluding a flare).	\$ 63.996(b)(1)(i) \$ 63.996(b)(2) \$ 63.997(a) [G]\$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(iii) [G]\$ 63.997(d) \$ 63.997(e) \$ 63.997(e)(1)(iv) [G]\$ 63.997(e)(1)(iv) [G]\$ 63.997(e)(1)(iv) [G]\$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(B) \$ 63.997(e)(2)(iv)(B) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(G) [G]\$ 63.997(e)(2)(iv)(H)	[G]§ 63.998(b)(3) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(c)(1) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
A-201	EU	R5112- 0007	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	\$ 115.118(a)(1) \$ 115.118(a)(5) \$ 115.118(a)(6)(A) \$ 115.118(a)(7)	None
A-208	EU	R5112-020	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						than 1.5 psia is exempt from the requirements of this division.			
A-209	EU	R5112- 0016	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A-214	EU	R5112- 0007	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
A-216	EU	R5112- 0003	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
A-217	EU	R5112-020	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						than 1.5 psia is exempt from the requirements of this division.			
A-220	EU	R5112	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	\$ 115.118(a)(1) \$ 115.118(a)(5) \$ 115.118(a)(6)(A) \$ 115.118(a)(7)	None
A-3	EU	R5211- 0001	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
A-4	EU	R5211	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A-401	EU	R5112- 0007	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
A-401	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.iii \$ 63.11(b) \$ 63.2450(b) \$ 63.2470(a) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total organic HAP emissions by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(c) § 63.997(c) § 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3)(ii) § 63.997(c)(3)(iii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2470(c)(1) \$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2470(d) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
A-401	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)- Table4.1.b.ii § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(c)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3)	§ 63.2450(k)(6) § 63.2470(c)(1) § 63.2525(g) § 63.2525(h) § 63.988(b)(1) § 63.996(c)(2)(ii)	§ 63.2450(q) § 63.2470(d) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.982(c)(2) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	\$ 63.2450(g)(4) \$ 63.2450(k)(6) \$ 63.2470(c)(1) \$ 63.988(b)(1) \$ 63.988(c)(1) \$ 63.996(b)(1) \$ 63.996(b)(2) \$ 63.997(a) [G]\$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(2) \$ 63.997(c)(3)(iii) [G]\$ 63.997(c)(3)(iii) [G]\$ 63.997(c)(1)(i) [G]\$ 63.997(c)(1)(i) [G]\$ 63.997(c)(1)(iv) [G]\$ 63.997(c)(1)(iv) [G]\$ 63.997(c)(1)(iv) [G]\$ 63.997(c)(1)(iv) \$ 63.997(c)(2)(ii) \$ 63.997(c)(2)(ii) \$ 63.997(c)(2)(ii) \$ 63.997(c)(2)(iiv) \$ 63.997(c)(2)(iiv) \$ 63.997(c)(2)(iiv)(B) \$ 63.997(c)(2)(iiv)(B) \$ 63.997(c)(2)(iiv)(B) \$ 63.997(c)(2)(iiv)(B) \$ 63.997(c)(2)(iiv)(B) \$ 63.997(c)(2)(iiv)(B) \$ 63.997(c)(2)(iiv)(B) \$ 63.997(c)(2)(iiv)(B) \$ 63.997(c)(2)(iiv)(B) \$ 63.997(c)(2)(iiv)(B)	\$ 63.998(a)(2)(i) \$ 63.998(a)(2)(ii)(A) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	§ 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
A-402	EU	R5112- 0007	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	\$ 115.118(a)(1) \$ 115.118(a)(5) \$ 115.118(a)(6)(A) \$ 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A-402	EU	R5112- 0008	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
A-402	EU	R5112-053	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
A-402	EU	60Kb- 0005	voc	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) *** See Periodic Monitoring Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
A-402	EU	60Kb-37	voc	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
A-402	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.iii \$ 63.11(b) \$ 63.2450(b) \$ 63.2470(a) \$ 63.2470(d) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total organic HAP emissions by venting	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(d)(2) § 63.987(c) § 63.998(a)(1) [G]§ 63.998(a)(1)(ii) § 63.998(a)(1)(iii)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2470(d) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) \$ 63.999(b)(5) \$ 63.999(c)(1)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	emissions through a closed vent system to a flare.	\$ 63.983(d)(1) \$ 63.983(d)(1)(ii) [G]\$ 63.987(b)(3)(ii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iii) \$ 63.987(c) \$ 63.997(a) [G]\$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(iii)	\$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) [G]\$ 63.998(d)(1) \$ 63.998(d)(3)(i) \$ 63.998(d)(5)	§ 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
A-402	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.ii \$ 63.2450(b) \$ 63.2470(a) \$ 63.2470(d) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.988(a)(1) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2470(c)(1) § 63.988(b)(1) § 63.988(b)(1) § 63.996(b)(1)(i) § 63.996(b)(1)(i) § 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)	\$ 63.2450(k)(6) \$ 63.2470(c)(1) \$ 63.2525(g) \$ 63.2525(h) \$ 63.988(b)(1) \$ 63.998(a)(2)(ii) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(q) \$ 63.2470(d) \$ 63.988(b)(1) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]§ 63.997(e)(2)(i)(A) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
A-403	EU	R5112- 0007	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
A-404	EU	R5112- 0004	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
A-404	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)- Table4.1.b.iii § 63.11(b) § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total organic HAP	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2470(d) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) \$ 63.999(b)(5)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	emissions by venting emissions through a closed vent system to a flare.	\$ 63.983(c)(3) \$ 63.983(d)(1) \$ 63.983(d)(1)(ii) [G]\$ 63.987(b)(3)(ii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iv) \$ 63.987(c) \$ 63.997(c) \$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	[G]§ 63.998(b)(2)	§ 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(d)(1) [G]§ 63.999(d)(2)
A-404	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.ii \$ 63.2450(b) \$ 63.2470(a) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.988(a)(1) \$ 63.986(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(3) [G]\$ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(1) § 63.988(b)(1) § 63.988(b)(1) § 63.996(b)(1)(i) § 63.996(b)(1)(i) § 63.997(e)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(e) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2)	\$ 63.2450(k)(6) \$ 63.2470(c)(1) \$ 63.2525(g) \$ 63.2525(h) \$ 63.988(b)(1) \$ 63.998(a)(2)(ii) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(q) \$ 63.2470(d) \$ 63.988(b)(1) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(5) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(ii) \$ 63.999(c)(6)(iv)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							\$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(i)(A) \$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(B) \$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(F) [G]\$ 63.997(e)(2)(iv)(H)		
A-408	EU	R5112-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	\$ 115.118(a)(4) \$ 115.118(a)(4)(A) \$ 115.118(a)(5) \$ 115.118(a)(7)	None
A-408	EU	R5112-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
A-408	EU	60KB-1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
A-408	EU	60KB-2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						(ii).			
A-409	EU	R5112	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A-505	EU	R5112- 0008	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
A-505	EU	R5112-053	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
A-505	EU	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
A-505	EU	60Kb-2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						(ii).			
A-505	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.iii \$ 63.11(b) \$ 63.2450(b) \$ 63.2470(a) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total organic HAP emissions by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) [G]§ 63.983(d)(1) [G]§ 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(c) § 63.997(c)(3)(iii) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) § 63.997(c)(3)(iiii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(1) [G]\$ 63.998(d)(1) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2470(d) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
A-505	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)- Table4.1.b.ii § 63.2450(b) § 63.2470(a) § 63.982(c) § 63.982(c)(2) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2) § 63.996(c)(3) § 63.996(c)(4)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2450(k)(6) § 63.2470(c)(1) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1) § 63.996(b)(2)	\$ 63.2450(k)(6) \$ 63.2470(c)(1) \$ 63.2525(g) \$ 63.2525(h) \$ 63.988(b)(1) \$ 63.996(c)(2)(ii) \$ 63.998(a)(2)(ii)(A) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5)	\$ 63.2450(q) \$ 63.2470(d) \$ 63.988(b)(1) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(6)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.996(c)(5) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(3) [G]\$ 63.997(d)	control devices (excluding a flare).	\$ 63.997(a) [G]\$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(iii) [G]\$ 63.997(d) \$ 63.997(e)(1)(iv) [G]\$ 63.997(e)(1)(iv) [G]\$ 63.997(e)(1)(v) \$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(ii) [G]\$ 63.997(e)(2)(ii) [G]\$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(iiv) \$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(B) \$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(G) [G]\$ 63.997(e)(2)(iv)(H)	[G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
A-506	EU	R5112- 0008	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	\$ 115.118(a)(4) \$ 115.118(a)(4)(F) \$ 115.118(a)(5) \$ 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
A-506	EU	R5112-053	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
A-506	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.iii \$ 63.11(b) \$ 63.2450(b) \$ 63.2470(a) \$ 63.2470(d) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(a)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total organic HAP	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2470(d) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) \$ 63.999(b)(5)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	emissions by venting emissions through a closed vent system to a flare.	\$ 63.983(c)(3) \$ 63.983(d)(1) \$ 63.983(d)(1)(ii) [G]\$ 63.987(b)(3)(ii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iv) \$ 63.987(c) \$ 63.997(a) [G]\$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) [G]\$ 63.998(d)(1) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
A-506	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.ii \$ 63.2450(b) \$ 63.2470(a) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.988(a)(1) \$ 63.986(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(3) [G]\$ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(6) § 63.2470(c)(1) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3) § 63.997(e) § 63.997(e) § 63.997(e) § 63.997(e) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(iv)	\$ 63.2450(k)(6) \$ 63.2470(c)(1) \$ 63.2525(g) \$ 63.2525(h) \$ 63.988(b)(1) \$ 63.998(a)(2)(ii) \$ 63.998(a)(2)(ii)(A) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(q) \$ 63.2470(d) \$ 63.988(b)(1) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(5) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(ii) \$ 63.999(c)(6)(iv)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							\$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(i)(A) \$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(B) \$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(G) [G]\$ 63.997(e)(2)(iv)(H)		
B-127	EU	R5112- 0012	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-128	EU	R5112- 0002	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-152	EU	R5112- 0002	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						division.			
B-173	EU	R5112-107	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
B-181	EU	R5112- 0012	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-186	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.125(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(4) § 63.2460(c)(6) § 63.2460(c)(6) § 63.2983(b) [G]§ 63.983(b)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(b) \$ 63.995(c) \$ 63.995(c) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.995(a)(2) § 63.996(c)(1) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) § 63.997(b)(1) § 63.997(c)(3)		[G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.987(c) § 63.995(b) § 63.995(b) § 63.996(b)(1) § 63.996(b)(1) § 63.997(b) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3)(ii)	[G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-203	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
B-203A	ЕР	R5121- 0003	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(B) § 60.18	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
B-205	EP	63FFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.995(a)(2) \$ 63.995(a)(2) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.126(d)(3)(iii) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(6) § 63.2460(c)(6) § 63.2460(c)(6) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1)(ii) § 63.985(c) § 63.995(c) § 63.995(b) § 63.996(b)(1) § 63.997(b)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3)(ii) § 63.997(c)(3)(iii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2450(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(c) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(5) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
B-210	EU	R5112- 0016	VOC	30 TAC Chapter 115, Storage of	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs		VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.			
B-223	EU	R5112- 0002	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-224	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-229A	EP	R5121- 0001	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
B-229B-LR	EU	R5211	VOC	30 TAC	§ 115.217(a)(2)(A)	Any plant, excluding	§ 115.214(a)(1)(A)	§ 115.216	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	
B-240	EU	R5112- 0002	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-240	ЕР	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3) § 63.2460(c)(3) § 63.2460(c)(4) § 63.2460(c)(4) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(b)(2) \$ 63.997(b)(1) \$ 63.997(b)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.995(a)(2) § 63.996(c)(1) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) § 63.997(b)(1) § 63.997(c)(3)		[G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.987(c) § 63.995(b) § 63.995(b) § 63.996(b)(1) § 63.996(b)(1) § 63.996(b)(2) § 63.997(b) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3)(ii)	[G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-251	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-254	EU	R5112- 0002	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-254	EP	63FFFF-	112(B)	40 CFR Part	§ 63.2460(a)	You must meet each	[G]§ 63.115(d)(2)(v)	§ 63.2450(f)(2)	§ 63.2450(f)(2)(ii)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		BPV	HAPS	63, Subpart FFFF	\$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(c) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.987(a) \$ 63.995(a)(2) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	\$ 63.115(d)(3)(iii) \$ 63.2450(g) \$ 63.2450(g)(1) \$ 63.2450(g)(2) [G]\$ 63.2450(g)(3) \$ 63.2450(g)(4) \$ 63.2450(g)(4) \$ 63.2450(c)(2)(ii) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(1) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(3) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(c)(1) \$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(1) \$ 63.985(c) \$ 63.995(c) \$ 63.995(c) \$ 63.995(b) \$ 63.997(c) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(iii)	\$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(1) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(5) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
B-270	ЕР	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.11(b) § 63.2450(b) § 63.2460(a)-Table 2.1.a	You must meet each emission limit in Table 2 to this subpart that applies	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2450(k)(6)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2460(c)(3)(i) § 63.995(b)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	\$ 63.2450(g)(2) [G]\$ 63.2450(g)(3) \$ 63.2450(g)(4) \$ 63.2450(g)(4) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(1) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(1) \$ 63.983(d)(1) \$ 63.995(b) \$ 63.995(c) \$ 63.995(b) \$ 63.997(b)(1) \$ 63.997(b)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(iii)	\$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	\$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
B-286	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2450(k)(6) § 63.2460(c)(3)(ii) § 63.2460(c)(6) [G]§ 63.2525(d)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2460(c)(3)(i) § 63.995(b) § 63.995(c) § 63.996(b)(2) § 63.996(c)(6)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)	specified in §63.2460(b) and (c).	\$ 63.2450(k)(6) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.2460(c)(6) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.985(d)(1) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.996(b)(1) \$ 63.997(b)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	\$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(i) \$ 63.998(d)(3)(i) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.997(b)(1) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
B-287	ЕР	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2460(c)(2)(ii)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2450(k)(6) § 63.2460(c)(3)(ii) § 63.2460(c)(6) [G]§ 63.2525(d) § 63.2525(g) § 63.983(b) [G]§ 63.983(d)(2)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2460(c)(3)(i) § 63.995(b) § 63.995(c) § 63.996(b)(2) § 63.996(c)(6) § 63.997(b)(1) § 63.997(c)(3) § 63.998(a)(1)(iii)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		\$ 63.2460(c)(2)(vi) \$ 63.2460(c)(3) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(c)(3) \$ 63.983(d)(1)(ii) \$ 63.987(c) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.996(b)(1) \$ 63.997(b)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(ii)	§ 63.987(c) § 63.995(b) § 63.995(c) § 63.996(c)(2)(ii) § 63.998(a)(1)(iii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(2) [G]§ 63.998(b)(2) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-288	EU	R5112- 0002	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-288	ЕР	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.11(b) § 63.2450(b)	You must meet each emission limit in Table 2 to this	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2460(c)(3)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)	subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	\$ 63.2450(g)(1) \$ 63.2450(g)(2) [G]\$ 63.2450(g)(3) \$ 63.2450(g)(4) \$ 63.2450(k)(6) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.997(b) \$ 63.997(b)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	\$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(1) \$ 63.998(c)(1) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(5) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(iv) [G]\$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
B-289	EU	R5112- 0002	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						exempt from the requirements of this division.			
B-289	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.995(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(5) \$ 63.997(c)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.246o(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(6) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(iii) § 63.2460(c)(2)(iii) § 63.2460(c)(3)(ii) § 63.2460(c)(3)(ii) § 63.2460(c)(6)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(b)(3) [G]§ 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.985(c) § 63.995(c) § 63.995(b) § 63.995(b) § 63.997(b)(1) § 63.997(b)(1) § 63.997(c)(2) § 63.997(c)(3)(ii) § 63.997(c)(3)(iii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2525(d) \$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(ii) \$ 63.999(c)(6)(ii) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(1)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
B-4	EU	R5211	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	\$ 115.217(a)(1) \$ 115.212(a)(2) \$ 115.214(a)(1)(B) \$ 115.214(a)(1)(D) \$ 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	\$ 115.214(a)(1)(A) \$ 115.214(a)(1)(A)(i) \$ 115.215 \$ 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
B-401	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(2) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.996(c)(6)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.125(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3) § 63.2460(c)(3) § 63.2460(c)(4) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.985(c) § 63.995(c)	\$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii)(A)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(b)(2) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) [G]\$ 63.999(c)(6)(i) [G]\$ 63.999(c)(6)(i) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3)		\$ 63.996(b)(1) \$ 63.996(b)(1)(i) \$ 63.996(b)(2) \$ 63.997(b) \$ 63.997(b)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(i) \$ 63.997(c)(3)(ii)	§ 63.998(d)(5)	
B-402	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.125(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(6) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.985(c) § 63.985(c) § 63.995(b) § 63.995(b) § 63.996(b)(1) § 63.996(b)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(iii) \$ 63.2460(c)(6) [G]§ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]§ 63.983(d)(2) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]§ 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]§ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2450(q) \$ 63.2450(c)(3)(i) \$ 63.995(c) \$ 63.995(c) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) [G]\$ 63.999(c)(6)(i) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(b) § 63.997(b)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)		
B-403	EP	63FFFF-BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.985(a)(2) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(6) § 63.2460(c)(6) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.995(c) § 63.995(b) § 63.995(b) § 63.995(b) § 63.996(b)(1) § 63.997(b) § 63.997(b) § 63.997(c)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]§ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]§ 63.983(d)(2) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]§ 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(1) \$ 63.998(d)(3)(iii) [G]§ 63.998(d)(3)(iii) § 63.998(d)(3)(iii) § 63.998(d)(3)(iii) § 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) \$ 63.999(d)(2)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)		
B-404	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.995(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(4) \$ 63.996(c)(6) \$ 63.997(c)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(iii) § 63.2460(c)(2)(iii) § 63.2460(c)(3)(ii) § 63.2460(c)(3)(ii) § 63.2460(c)(6)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(d)(1)(iii) § 63.983(d)(1)(iii) § 63.987(c) § 63.995(b) § 63.997(b) § 63.997(b)(1) § 63.997(b)(1) § 63.997(c)(2) § 63.997(c)(3)(ii) § 63.997(c)(3)(iii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2525(d) \$ 63.2525(d) \$ 63.2525(g) \$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]§ 63.998(d)(1) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) \$ 63.999(d)(1) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(1)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
B-406	EU	R5112- 0016	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-406	EP	63FFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(1) § 63.983(d)(1)(ii) § 63.983(d)(1)(iii) § 63.985(c) § 63.985(c) § 63.985(c) § 63.985(c) § 63.985(c) § 63.985(d)(1) § 63.995(d)(1) § 63.995(d)(1) § 63.995(d)(1) § 63.996(d)(1)(ii) § 63.996(d)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2525(d) \$ 63.2525(g) \$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(b) \$ 63.995(c) \$ 63.995(c) \$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2450(q) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(2)(i) \$ 63.999(c)(2)(i) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) \$ 63.999(d)(1) [G]\$ 63.999(d)(2)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(b) § 63.997(b)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)		
B-407	EP	63FFFF-BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(6) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b) [G]§ 63.983(b)(2) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.995(b) § 63.995(b) § 63.995(b) § 63.995(b) § 63.995(b) § 63.997(b) § 63.997(b)(1) § 63.997(c)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(k)(6) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2525(d) \$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(c) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(1) \$ 63.998(d)(3)(iii) § 63.998(d)(3)(iii) § 63.998(d)(3)(iii) § 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) \$ 63.999(d)(2)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)		
B-416	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
B-416	ЕР	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
B-422	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(2) \$ 63.983(d)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(4) § 63.2460(c)(6) § 63.2460(c)(6) § 63.2983(b)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(iii) \$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.997(b)(1) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(1)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		[G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.987(c) § 63.995(b) § 63.995(b) § 63.996(b)(1)(i) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(b) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3)(ii)	\$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(1) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	§ 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-424	EU	R5112-020	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	\$ 115.118(a)(1) \$ 115.118(a)(5) \$ 115.118(a)(6)(A) \$ 115.118(a)(7)	None
B-426	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)- Table4.1.b.iii § 63.11(b) § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total organic HAP	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)(i)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2470(d) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) \$ 63.999(b)(5)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	emissions by venting emissions through a closed vent system to a flare.	\$ 63.983(c)(3) \$ 63.983(d)(1) \$ 63.983(d)(1)(ii) [G]\$ 63.987(b)(3)(ii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iv) \$ 63.987(c) \$ 63.997(c) [G]\$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) [G]\$ 63.998(d)(1) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	§ 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-426	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.ii \$ 63.2450(b) \$ 63.2470(d) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.988(a)(1) \$ 63.988(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.997(c)(1) \$ 63.997(c)(3) [G]\$ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(6) § 63.2470(c)(1) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1)(i) § 63.996(b)(1)(i) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(iv)	\$ 63.2450(k)(6) \$ 63.2470(c)(1) \$ 63.2525(g) \$ 63.2525(h) \$ 63.988(b)(1) \$ 63.998(a)(2)(ii) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(iii) \$ 63.998(d)(5)	\$ 63.2450(q) \$ 63.2470(d) \$ 63.988(b)(1) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							\$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(i)(A) \$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(F) [G]\$ 63.997(e)(2)(iv)(H)		
B-426	EP	63FFFF- CPV-FLR	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2455(a)-Table 1.1.a.ii \$ 63.11(b) \$ 63.2450(b) \$ 63.2455(a) \$ 63.2455(b) \$ 63.2455(b)(1) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	For each Group 1continuous process vent, the owner or operator must reduce emissions of total organic HAP by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(2) § 63.983(d)(1) § 63.983(d)(1)(ii) [G]§ 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(c) § 63.997(c) § 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(ii) § 63.997(c)(3)(iii)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.983(b) [G]§ 63.983(d)(2) § 63.987(b)(1) § 63.987(c) § 63.998(a)(1) [G]§ 63.998(a)(1)(ii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(d)(3)(i) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.987(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) \$ 63.999(c)(1) \$ 63.999(c)(1) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
B-426	ЕР	63FFFF- CPV-INC	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.i § 63.2450(b) § 63.2455(a) § 63.2455(b)	For each Group 1continuous process vent, the owner or operator must reduce emissions of	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2)	§ 63.2450(k)(6) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2)	§ 63.2450(q) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.2455(b)(1) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.988(a)(2) \$ 63.988(a)(1) \$ 63.988(a)(2) \$ 63.988(b)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(4) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(3) [G]\$ 63.997(d)	total organic HAP by >98 percent by weight by venting emissions through a closed-vent system to any combination of control devices (except flare).	[G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.983(b) [G]§ 63.983(b)(2) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(2) § 63.983(d)(1)(ii) § 63.983(d)(1)(ii) § 63.983(d)(1)(ii) § 63.996(b)(1) § 63.996(b)(1) § 63.997(b)(2) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(1)(i) [G]§ 63.997(c)(1)(i) [G]§ 63.997(c)(1)(i) [G]§ 63.997(c)(1)(i) [G]§ 63.997(c)(1)(i) [G]§ 63.997(c)(1)(i) [G]§ 63.997(c)(1)(i) [G]§ 63.997(c)(1)(i) [G]§ 63.997(c)(2)(ii) [G]§ 63.997(c)(2)(ii) § 63.997(c)(2)(ii) § 63.997(c)(2)(ii) § 63.997(c)(2)(ii) § 63.997(c)(2)(ii) § 63.997(c)(2)(ii) § 63.997(c)(2)(ii) § 63.997(c)(2)(ii)(B) § 63.997(c)(2)(ii)(B) § 63.997(c)(2)(ii)(D) § 63.997(c)(2)(ii)(F) § 63.997(c)(2)(ii)(F) § 63.997(c)(2)(ii)(F) § 63.997(c)(2)(ii)(F)	\$ 63.996(c)(2)(ii) \$ 63.998(a)(2)(ii)(A) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(3)(i) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	[G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(iv)
B-427	EP	63FFFF-	112(B)	40 CFR Part	§ 63.2460(a)	You must meet each	[G]§ 63.115(d)(2)(v)	§ 63.2450(f)(2)	§ 63.2450(f)(2)(ii)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		BPV	HAPS	63, Subpart FFFF	\$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]§ 63.983(d)(3) \$ 63.983(d)(3) \$ 63.985(a) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.997(c)(6) \$ 63.997(c)(3)	emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	\$ 63.115(d)(3)(iii) \$ 63.2450(g) \$ 63.2450(g)(1) \$ 63.2450(g)(2) [G]\$ 63.2450(g)(3) \$ 63.2450(g)(4) \$ 63.2450(k)(6) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(1) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(3) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.985(c) \$ 63.995(c) \$ 63.995(b) \$ 63.997(c) \$ 63.997(b)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(ii)	\$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(1) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	§ 63.2450(q) § 63.2460(c)(3)(i) § 63.995(b) § 63.995(c) § 63.996(b)(2) § 63.997(b)(1) § 63.997(c)(3) § 63.998(a)(1)(iii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(b)(5) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-431	ЕР	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.11(b) § 63.2450(b) § 63.2460(a)-Table 2.1.a	You must meet each emission limit in Table 2 to this subpart that applies	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2450(k)(6)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2460(c)(3)(i) § 63.995(b)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	\$ 63.2450(g)(2) [G]\$ 63.2450(g)(3) \$ 63.2450(g)(4) \$ 63.2450(g)(4) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.985(c) \$ 63.995(b) \$ 63.995(b) \$ 63.997(b) \$ 63.997(b)(1) \$ 63.997(b)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(iii)	\$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(ii) § 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
B-441	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2450(k)(6) § 63.2460(c)(3)(ii) § 63.2460(c)(6) [G]§ 63.2525(d)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2460(c)(3)(i) § 63.995(b) § 63.995(c) § 63.996(b)(2) § 63.996(c)(6)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)	specified in §63.2460(b) and (c).	\$ 63.2450(k)(6) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.2460(c)(6) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.985(d)(1) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.996(b)(1) \$ 63.997(b)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	\$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(i) \$ 63.998(d)(3)(i) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.997(b)(1) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
B-442	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.11(b) § 63.2450(b) § 63.2460(a)-Table 2.1.a § 63.2460(a)-Table 2.1.c § 63.2460(b) § 63.2460(c)(7) § 63.982(b) § 63.982(c) § 63.982(c)(2)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2460(c)(2)(ii)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2450(k)(6) § 63.2460(c)(3)(ii) § 63.2460(c)(6) [G]§ 63.2525(d) § 63.2525(g) § 63.983(b) [G]§ 63.983(d)(2)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2460(c)(3)(i) § 63.995(b) § 63.995(c) § 63.996(b)(2) § 63.996(c)(6) § 63.997(b)(1) § 63.997(c)(3) § 63.998(a)(1)(iii)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		\$ 63.2460(c)(2)(vi) \$ 63.2460(c)(3) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(3) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(c)(3) \$ 63.983(d)(1)(ii) \$ 63.983(d)(1)(ii) \$ 63.995(b) \$ 63.995(b) \$ 63.995(b)(1) \$ 63.996(b)(1) \$ 63.997(b)(2) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(ii)	[G]§ 63.998(b)(1) [G]§ 63.998(b)(2)	[G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-443	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3) § 63.2460(c)(3)(ii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(iii) \$ 63.2460(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(b) \$ 63.995(c)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(5) \$ 63.996(c)(5) \$ 63.996(c)(5)		\$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.985(c) \$ 63.995(b) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.996(b)(1) \$ 63.997(b)(2) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	\$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-447	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(c) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(2) \$ 63.983(d)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(3) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(4) § 63.2460(c)(6) § 63.2460(c)(6) § 63.2460(c)(6)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]§ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]§ 63.983(d)(2) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(1) \$ 63.999(c)(2)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.987(a) § 63.995(a)(1) § 63.995(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) § 63.997(b)(1) § 63.997(c)(3)		[G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.987(c) § 63.995(b) § 63.995(b)(1)(ii) § 63.996(b)(1)(ii) § 63.996(b)(2) § 63.997(b)(1) § 63.997(b)(2) § 63.997(c)(2) § 63.997(c)(3)(ii) § 63.997(c)(3)(iii)	§ 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(i) § 63.998(d)(5)	§ 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-460	EU	R5112- 0016	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-463A	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.11(b) § 63.2450(b) § 63.2460(a)-Table 2.1.a § 63.2460(a)-Table 2.1.c § 63.2460(b) § 63.2460(c)(7) § 63.982(b) § 63.982(c)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2460(c)(2)(i)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2450(k)(6) § 63.2460(c)(3)(ii) § 63.2460(c)(6) [G]§ 63.2525(d) § 63.2525(g) § 63.983(b)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.982(c)(2) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.995(a)(1) § 63.995(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) § 63.997(b)(1) § 63.997(c)(3)		\$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(d)(1)(ii) \$ 63.983(d)(1)(ii) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1)(i) \$ 63.996(b)(1)(i) \$ 63.997(b) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	[G]§ 63.983(d)(2) § 63.987(c) § 63.995(b) § 63.995(c) § 63.996(c)(2)(ii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.998(a)(1)(iii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-467	ЕР	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.11(b) § 63.2450(b) § 63.2460(a)-Table 2.1.a § 63.2460(a)-Table 2.1.c § 63.2460(b) § 63.2460(c)(7) § 63.982(b) § 63.982(c) § 63.982(c)(2) § 63.983(a)(1) § 63.983(a)(2)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2450(k)(6) § 63.2460(c)(3)(ii) § 63.2460(c)(6) [G]§ 63.2525(d) § 63.2525(g) § 63.983(b) [G]§ 63.983(d)(2) § 63.995(b)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2460(c)(3)(i) § 63.995(b) § 63.995(c) § 63.996(b)(2) § 63.996(c)(6) § 63.997(b)(1) § 63.997(c)(3) § 63.998(a)(1)(iii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(5) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		\$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(3) \$ 63.983(c)(3) \$ 63.983(d)(1)(ii) \$ 63.987(c) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.996(b)(1) \$ 63.997(b)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	§ 63.998(a)(1)(iii)(B)	[G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-468	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.c \$ 63.2460(a)-Table 2.1.c \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2450(k)(6) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(3) § 63.2460(c)(3) § 63.2460(c)(3) § 63.2460(c)(4) § 63.2460(c)(6)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(ii) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(iii) \$ 63.2525(d) \$ 63.2525(g) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(iii) \$ 63.998(a)(1)(iii)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		\$ 63.983(b) [G]\$ 63.983(b)(1) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(3) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(c)(3) \$ 63.983(d)(1) \$ 63.987(c) \$ 63.987(c) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.996(b)(1) \$ 63.997(b)(2) \$ 63.997(b)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	\$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) [G]\$ 63.998(d)(1) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	§ 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-470	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(4) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(iii) \$ 63.2460(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.996(c)(2)(iii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		[G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.987(c) § 63.995(b) § 63.995(b) § 63.996(b)(1) § 63.996(b)(1) § 63.997(b) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i)	[G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-471	EU	R5112-107	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-471	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c) \$ 63.983(a)(1)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi)	§ 63.2460(c)(3)(ii) § 63.2460(c)(6)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		\$ 63.2460(c)(3) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(c)(3) \$ 63.983(d)(1)(ii) \$ 63.983(d)(1)(ii) \$ 63.987(c) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.997(b)(2) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(ii)	§ 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B)	[G]§ 63.999(a)(1) [G]§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-474	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(b)(6) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(4)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2450(k)(6) § 63.2460(c)(3)(ii) § 63.2525(d) § 63.2525(g) § 63.983(b) [G]§ 63.983(d)(2) § 63.987(c) § 63.995(b) § 63.996(c)(2)(ii)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(3) \$ 63.999(b)(5)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.983(d)(2) § 63.983(d)(3) § 63.987(a) § 63.995(a)(1) § 63.996(c)(2) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) § 63.997(b)(1) § 63.997(c)(3)		\$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(1) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(3) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.987(c) \$ 63.995(b) \$ 63.995(b) \$ 63.995(b)(1) \$ 63.996(b)(1) \$ 63.997(b)(2) \$ 63.997(b)(2) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	§ 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-480	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2450(k)(6) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(4) § 63.2460(c)(6) § 63.2460(c)(6) § 63.2460(c)(6)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		[G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.987(c) § 63.995(b) § 63.995(b) § 63.996(b)(1) § 63.996(b)(2) § 63.997(b) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i)	[G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(i) § 63.998(d)(5)	§ 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-483	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.985(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(1)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(6) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1)	\$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2450(q) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(b)(2) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		§ 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.987(c) § 63.995(b) § 63.995(b) § 63.996(b)(1) § 63.996(b)(1) § 63.996(b)(2) § 63.997(b) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	[G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	[G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-485	EU	R5112- 0016	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B-485	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(c)(2)(i) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3) § 63.2460(c)(3)(i)	§ 63.2460(c)(6) [G]§ 63.2525(d) § 63.2525(g)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.987(a) § 63.995(a)(1) § 63.995(a)(2) § 63.996(c)(1) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) § 63.997(b)(1) § 63.997(c)(3)		\$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(1) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.987(c) \$ 63.995(b) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.996(b)(1) \$ 63.997(b)(2) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(iii)	\$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-486	ЕР	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2450(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.983(d)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(3) § 63.2460(c)(3) § 63.2460(c)(3) § 63.2460(c)(4) § 63.2460(c)(4) § 63.2460(c)(6) § 63.2460(c)(6)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2525(d) \$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(b)(2) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(5) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		[G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.987(c) § 63.995(b) § 63.995(b) § 63.995(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(b)(2) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(ii)	§ 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-529	ЕР	63FFFF- CPV-FLR	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2455(a)-Table 1.1.a.ii \$ 63.11(b) \$ 63.2450(b) \$ 63.2455(a) \$ 63.2455(b) \$ 63.2455(b) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	For each Group 1continuous process vent, the owner or operator must reduce emissions of total organic HAP by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1)(ii) [G]§ 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(c) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2)	§ 63.998(a)(1)(iii)(B)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.987(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(c)(1) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6)(i) \$ 63.999(c)(6)(ii) \$ 63.999(c)(6)(ii) \$ 63.999(c)(6)(ii) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.998(d)(3)(ii) § 63.998(d)(5)	
B-529	EP	63FFFF-CPV-INC	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2455(a)-Table 1.1.a.i \$ 63.2450(b) \$ 63.2455(a) \$ 63.2455(b) \$ 63.2455(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.988(d)(3) \$ 63.988(a)(2) \$ 63.988(b)(2) \$ 63.988(b)(2) \$ 63.996(c)(1) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(5) \$ 63.996(c)(5) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(3) [G]\$ 63.997(d)	For each Group Icontinuous process vent, the owner or operator must reduce emissions of total organic HAP by >98 percent by weight by venting emissions through a closed-vent system to any combination of control devices (except flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(6) § 63.983(b) [G]§ 63.983(b)(2) [G]§ 63.983(b)(2) [G]§ 63.983(c)(2) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.998(b)(1) § 63.996(b)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(2)(ii) [G]§ 63.997(e)(2)(ii) [G]§ 63.997(e)(2)(ii) § 63.997(e)(2)(ii) § 63.997(e)(2)(ii) § 63.997(e)(2)(ii)	[G]§ 63.983(d)(2) § 63.996(c)(2)(ii) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1)	§ 63.2450(q) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(5) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(6) [G]§ 63.999(c)(6)(ii) § 63.999(c)(6)(iii)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							\$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(B) \$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(G) [G]\$ 63.997(e)(2)(iv)(H)		
B-530	ЕР	63FFFF- CPV-FLR	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2455(a)-Table 1.1.a.ii \$ 63.11(b) \$ 63.2450(b) \$ 63.2455(a) \$ 63.2455(b) \$ 63.2455(b) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	For each Group 1continuous process vent, the owner or operator must reduce emissions of total organic HAP by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1)(ii) [G]§ 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iv) § 63.987(c) § 63.997(c) § 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(ii) § 63.997(c)(3)(iii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(b)(1) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.987(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(iv) [G]\$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
B-530	ЕР	63FFFF- CPV-INC	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2455(a)-Table 1.1.a.i \$ 63.2450(b) \$ 63.2455(a) \$ 63.2455(b) \$ 63.2455(b)(1) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1)	For each Group 1continuous process vent, the owner or operator must reduce emissions of total organic HAP by >98 percent by weight by venting emissions through a	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.983(b)	\$ 63.2450(k)(6) \$ 63.2525(g) \$ 63.2525(h) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.996(c)(2)(ii) \$ 63.998(a)(2)(i) \$ 63.998(a)(2)(ii)(A) \$ 63.998(a)(2)(ii)(B)(1)	§ 63.2450(q) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(a)(2) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.988(a)(1) \$ 63.988(a)(2) \$ 63.988(b)(2) \$ 63.996(c)(1) \$ 63.996(c)(2)(i) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.997(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(1) \$ 63.997(d)	closed-vent system to any combination of control devices (except flare).	[G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.988(c)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3) [G]§ 63.997(c)(1) [G]§ 63.997(c)(2)	§ 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(ii) § 63.999(c)(6)(iv)
B-531	EP	63FFFF- CPV-FLR	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.ii § 63.11(b) § 63.2450(b) § 63.2455(a)	For each Group 1continuous process vent, the owner or operator must reduce emissions of	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.983(b) [G]§ 63.983(d)(2)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.987(b)(1) § 63.997(c)(3) § 63.998(a)(1)(iii)(A)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.2455(b) \$ 63.2455(b)(1) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	total organic HAP by venting emissions through a closed vent system to a flare.	[G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1)(ii) [G]§ 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iv) § 63.987(c) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii)	\$ 63.987(b)(1) \$ 63.987(c) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) [G]\$ 63.998(d)(1) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	[G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
B-531	EP	63FFFF- CPV-INC	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2455(a)-Table 1.1.a.i \$ 63.2455(b) \$ 63.2455(b) \$ 63.2455(b) \$ 63.2455(b)(1) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.985(d)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4)	For each Group 1continuous process vent, the owner or operator must reduce emissions of total organic HAP by >98 percent by weight by venting emissions through a closed-vent system to any combination of control devices (except flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(1) § 63.983(c)(1) § 63.983(d)(1)(ii) § 63.983(d)(1)(ii) § 63.988(c)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(2) § 63.997(a)	\$ 63.2450(k)(6) \$ 63.2525(g) \$ 63.2525(h) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.996(c)(2)(ii) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(q) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(3) \$ 63.999(c)(1) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.996(c)(5) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(3) [G]\$ 63.997(d)		[G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i) [G]§ 63.997(e)(2)(ii) § 63.997(e)(2)(ii) § 63.997(e)(2)(iv)(A) [G]§ 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(B) § 63.997(e)(2)(iv)(C) § 63.997(e)(2)(iv)(D) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]§ 63.997(e)(2)(iv)(H)		
B-537	EP	63FFFF- CPV-FLR	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2455(a)-Table 1.1.a.ii \$ 63.11(b) \$ 63.2450(b) \$ 63.2455(a) \$ 63.2455(b) \$ 63.2455(b)(1) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.987(b)(1)	For each Group 1continuous process vent, the owner or operator must reduce emissions of total organic HAP by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) [G]§ 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(c) § 63.997(a) [G]§ 63.997(c)(1)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(b)(1) \$ 63.987(c) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) [G]\$ 63.998(d)(1)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.987(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) [G]\$ 63.999(c)(6)(i) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(c)(3)		§ 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	
B-537	EP	63FFFF-CPV-INC	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2455(a)-Table 1.1.a.i \$ 63.2455(b) \$ 63.2455(b) \$ 63.2455(b) \$ 63.2455(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.988(a)(1) \$ 63.988(a)(2) \$ 63.988(a)(1) \$ 63.988(b)(2) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(3) [G]\$ 63.997(d)	For each Group 1continuous process vent, the owner or operator must reduce emissions of total organic HAP by >98 percent by weight by venting emissions through a closed-vent system to any combination of control devices (except flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.983(b) [G]§ 63.983(b)(2) [G]§ 63.983(b)(2) [G]§ 63.983(c)(2) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.998(b)(1) § 63.996(b)(1) § 63.996(b)(1) § 63.997(c)(2) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(e) § 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(2) § 63.997(e)(2) § 63.997(e)(2) § 63.997(e)(2) § 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i) [G]§ 63.997(e)(2)(i) [G]§ 63.997(e)(2)(ii)	\$ 63.2450(k)(6) \$ 63.2525(g) \$ 63.2525(h) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.998(a)(2)(ii) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(q) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(5) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(ii) \$ 63.999(c)(6)(iii)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							\$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(B) \$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(G) [G]\$ 63.997(e)(2)(iv)(H)		
B-550	ЕР	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.2450(b) § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.1257(d)(2)(i) [G]§ 63.1257(d)(2)(ii) § 63.2460(b)(1) § 63.2460(b)(2) § 63.2460(b)(3) [G]§ 63.2460(b)(4) § 63.2460(b)(7)	§ 63.2460(b)(6)(i) § 63.2460(b)(7)	§ 63.2460(b)(6) § 63.2460(b)(6)(i) § 63.2460(b)(6)(ii) § 63.2460(b)(7)
BLAST-YD	PRO	R5451	VOC	30 TAC Chapter 115, Subchapter E, Division 5	\$ 115.453(a)(1)(C)-Table 1 \$ 115.453(a) \$ 115.453(a)(1) \$ 115.453(a)(1)(C) [G]\$ 115.453(a)(1)(C) [G]\$ 115.453(d)(1)(A) \$ 115.453(d)(1)(B) \$ 115.453(d)(1)(C) \$ 115.453(d)(1)(C) \$ 115.453(d)(1)(E) \$ 115.453(d)(1)(E) \$ 115.453(d)(2)(A) \$ 115.453(d)(2)(B) \$ 115.453(d)(2)(B) \$ 115.453(d)(2)(C) \$ 115.453(d)(2)(C) \$ 115.453(d)(2)(C) \$ 115.453(d)(2)(E) \$ 115.453(d)(2)(E) \$ 115.453(d)(2)(E) \$ 115.453(d)(2)(E) \$ 115.453(d)(2)(E) \$ 115.453(d)(2)(E)	The VOC content of air-dried coating applied to miscellaneous metal parts and products shall not exceed the pounds of VOC per gallon of coating listed in Table 1.	\$ 115.455(a) [G]§ 115.455(a)(1) § 115.455(a)(5) § 115.455(b) § 60.446(a) § 60.446(b) § 60.446(c)	§ 115.458(b)(1) § 115.458(b)(2) § 115.458(b)(6) § 115.458(b)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
BLAST-YD	PRO	63MMMM	112(B) HAPS	40 CFR Part 63, Subpart MMMM	§ 63.3882 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart MMMM	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart MMMM	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart MMMM	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart MMMM	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart MMMM
BOIL-1	EU	R7ICI-612	NOx	30 TAC Chapter 117, Subchapter B	\$ 117.310(d)(3) \$ 117.310(a) \$ 117.310(b) [G]\$ 117.310(e)(1) \$ 117.310(e)(2) [G]\$ 117.310(e)(4) \$ 117.340(f)(1) \$ 117.340(p)(1) \$ 117.340(p)(3)	§§ 117.315, 117.323 and 117.9800 to	[G]§ 117.335(a)(1) § 117.335(b) § 117.335(b) § 117.335(c) § 117.335(d) § 117.335(f) § 117.335(f) § 117.335(f) § 117.340(a) § 117.340(b)(3) § 117.340(b)(3) § 117.340(c)(1) [G]§ 117.340(c)(3) [G]§ 117.340(f)(2) § 117.340(a)(1) § 117.340(a)(1) § 117.340(a)(1)(b) § 117.340(a)(1)(b)	\$ 117.345(a) \$ 117.345(f) \$ 117.345(f)(1) [G]\$ 117.345(f)(2) \$ 117.345(f)(9) \$ 117.8100(a)(5)(C)	\$ 117.335(b) \$ 117.335(g) [G]\$ 117.345(b) [G]\$ 117.345(d) \$ 117.345(d) \$ 117.345(d) \$ 117.8010 [G]\$ 117.8010(1) \$ 117.8010(2)(A) \$ 117.8010(2)(B) \$ 117.8010(2)(C) \$ 117.8010(2)(D) [G]\$ 117.8010(3) \$ 117.8010(4) [G]\$ 117.8010(5) \$ 117.8010(6) [G]\$ 117.8010(7) [G]\$ 117.8010(7) [G]\$ 117.8010(8) \$ 117.8100(c)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							[G]\$ 117.8100(a)(5)(D) [G]\$ 117.8100(a)(5)(E) \$ 117.8100(a)(6)		
BOIL-1	EU	R7ICI-612	СО	30 TAC Chapter 117, Subchapter B	\$ 117.310(c)(1) \$ 117.310(c)(1)(A) \$ 117.310(c)(3) \$ 117.340(f)(1) \$ 117.8120	CO emissions must not exceed 400 ppmv at 3.0% O 2, dry basis.	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(c) § 117.335(d) § 117.335(f) § 117.335(f) § 117.335(f) § 117.335(f) § 117.340(a) § 117.340(b)(3) § 117.340(b)(3) § 117.340(b)(3) § 117.340(e) [G]§ 117.340(f)(2) § 117.8100(a)(1) § 117.8100(a)(1)(A) § 117.8100(a)(1)(B)(iii) § 117.8100(a)(1)(B)(iii) § 117.8100(a)(1)(B)(iii) § 117.8100(a)(1)(C) § 117.8100(a)(1)(C) § 117.8100(a)(2) [G]§ 117.8100(a)(3) § 117.8100(a)(4) § 117.8100(a)(5) § 117.8100(a)(5)(B) [G]§ 117.8100(a)(5)(B) [G]§ 117.8100(a)(5)(C) § 117.8120(1)(A)	§ 117.345(a) § 117.345(f) § 117.345(f)(1) [G]§ 117.345(f)(2) § 117.345(f)(8) § 117.345(f)(9) § 117.8100(a)(5)(C)	\$ 117.335(b) \$ 117.335(g) [G]\$ 117.345(b) [G]\$ 117.345(d) \$ 117.345(d)(2) \$ 117.345(d)(2) \$ 117.345(d)(4) \$ 117.345(d)(5) \$ 117.8010 [G]\$ 117.8010(1) \$ 117.8010(2)(A) \$ 117.8010(2)(B) [G]\$ 117.8010(3) \$ 117.8010(4) [G]\$ 117.8010(5) \$ 117.8010(6) [G]\$ 117.8010(7) [G]\$ 117.8010(7) [G]\$ 117.8010(8) \$ 117.8100(c)
BOIL-1	EU	63DDDDD	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7505 The permit holder shall comply with the applicable limitation,	The permit holder shall comply with the applicable requirements of 40	The permit holder shall comply with the applicable monitoring and testing	The permit holder shall comply with the applicable recordkeeping	The permit holder shall comply with the applicable reporting requirements of 40 CFR

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					standard and/or equipment specification requirements of 40 CFR Part 63, Subpart DDDDD	CFR Part 63, Subpart DDDDD	requirements of 40 CFR Part 63, Subpart DDDDD	requirements of 40 CFR Part 63, Subpart DDDDD	Part 63, Subpart DDDDD
BOIL-2	EU	R7ICI-601	NOx	30 TAC Chapter 117, Subchapter B	\$ 117.310(d)(3) \$ 117.310(a) \$ 117.310(a)(1)(B) \$ 117.310(b) [G]\$ 117.310(e)(2) [G]\$ 117.310(e)(3) \$ 117.310(e)(4) \$ 117.340(p)(1) \$ 117.340(p)(2)(C) \$ 117.340(p)(3)	An owner or operator may not use the alternative methods specified in §§ 117.315, 117.323 and 117.9800 to comply with the NO _x emission specifications but shall use the mass emissions cap and trade program in Chapter 101, Subchapter H, Division 3, except that electric generating facilities must also comply with the daily and 30-day system cap emission limitations of § 117.320. An owner or operator may use the alternative methods specified in § 117.9800 to comply with § 117.320.	[G]§ 117.335(a)(1) § 117.335(b) § 117.335(b) § 117.335(c) § 117.335(e) § 117.340(a) § 117.340(a) § 117.340(b)(1) § 117.340(p)(2)(A) § 117.340(p)(2)(A) § 117.340(p)(2)(B) § 117.340(p)(2)(C) § 117.340(p)(2)(C) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(d)	\$ 117.345(a) \$ 117.345(f) \$ 117.345(f)(1) \$ 117.345(f)(9)	\$ 117.335(b) \$ 117.335(g) \$ 117.340(p)(2)(D) [G]\$ 117.345(b) [G]\$ 117.345(c) \$ 117.8010 [G]\$ 117.8010(1) \$ 117.8010(2)(A) \$ 117.8010(2)(B) \$ 117.8010(2)(C) \$ 117.8010(2)(D) [G]\$ 117.8010(3) \$ 117.8010(4) [G]\$ 117.8010(5) \$ 117.8010(6) [G]\$ 117.8010(7) [G]\$ 117.8010(8)
BOIL-2	EU	R7ICI-601	СО	30 TAC Chapter 117, Subchapter B	§ 117.310(c)(1) § 117.310(c)(1)(B) § 117.310(c)(3) § 117.8120	CO emissions must not exceed 400 ppmv at 3.0% O 2, dry basis.	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(d) § 117.335(e)	§ 117.345(a) § 117.345(f) § 117.345(f)(1) § 117.345(f)(9)	§ 117.335(b) § 117.335(g) [G]§ 117.345(b) [G]§ 117.345(c) § 117.8010

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							\$ 117.335(g) \$ 117.340(a) \$ 117.8000(b) \$ 117.8000(c) \$ 117.8000(c)(2) \$ 117.8000(c)(3) \$ 117.8000(c)(5) \$ 117.8000(d) \$ 117.8120(2) [G]\$ 117.8120(2)(A) \$ 117.8120(2)(B)		[G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7) [G]§ 117.8010(8)
BOIL-2	EU	63DDDDD	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7505 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart DDDDD
BP115FLRVENT	EP	R5121- FLR	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(B) § 60.18	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
BP115INCVENT	EP	R5121-INC	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(A)	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream	[G]§ 115.125 § 115.126(1) § 115.126(1)(A) § 115.126(1)(A)(i) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(A) § 115.126(1)(A)(i) § 115.126(2)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						is burned properly in accordance with §115.122(a)(1) of this title.			
BP-HRVOC- VNT	EP	R5720-3	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	\$ 115.722(c)(1) \$ 115.722(c)(3) \$ 115.725(a)(2)(A) \$ 115.725(a)(2)(B) \$ 115.725(a)(2)(C) \$ 115.725(a)(2)(D) \$ 115.725(a)(3) [G]\$ 115.725(a)(4) [G]\$ 115.725(1) [G]\$ 115.725(1)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	\$ 115.725(a) \$ 115.725(a)(2)(A) \$ 115.725(a)(2)(B) \$ 115.725(a)(2)(C) \$ 115.725(a)(2)(D) \$ 115.725(a)(3)(B) § 115.725(a)(3)(B) [G]\$ 115.725(a)(4) \$ 115.725(a)(5) [G]\$ 115.725(a)(6) [G]\$ 115.725(a)(6) [G]\$ 115.725(a)(6) [G]\$ 115.725(a)(6)	§ 115.726(b)(1) § 115.726(b)(2) § 115.726(b)(3) [G]§ 115.726(g) [G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	[G]§ 115.725(a)(4) § 115.725(a)(5) § 115.725(n) [G]§ 115.726(a)(2)
BP-HRVOC- VNT	EP	R5720-4	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.722(d) § 115.722(d)(1) § 115.722(d)(2)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.725(n)	§ 115.726(d)(1) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) [G]§ 115.726(g) [G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
C-130	EU	R5112-00e	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						than 1.5 psia is exempt from the requirements of this division.			
C-131	EU	R5112- 0004	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-132	EU	R5112-00d	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-133	EU	R5112-00d	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-134	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						than 1.5 psia is exempt from the requirements of this division.			
C-135	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-136	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-137	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-138	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						than 1.5 psia is exempt from the requirements of this division.			
C-139	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-210	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-211	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-212	EU	R5112- 0003	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						than 1.5 psia is exempt from the requirements of this division.			
C-213	EU	R5112- 0004	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-216	EU	R5112- 0007	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-216	EU	60Kb- 0005	voc	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
C-216	EU	60Kb-37	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)- (ii).	§ 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary		
C-217	EU	R5112- 0004	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-218	EU	R5112- 0004	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-451	EU	R5112- 0007	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-451	EU	R5112-00f	VOC	30 TAC Chapter 115, Storage of	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs		VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.		§ 115.118(a)(7)	
C-453	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-454	EU	R5112- 0007	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-455	EU	R5112- 0004	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-480	EU	R5112- 0002	voc	30 TAC Chapter 115, Storage of	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs		VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.			
C-480	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(c) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(6) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(iii) § 63.2460(c)(2)(iii) § 63.2460(c)(3)(ii) § 63.2460(c)(3)(ii) § 63.2460(c)(4) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(1) § 63.983(c)(1) § 63.983(c)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.985(c) § 63.995(b) § 63.995(b) § 63.996(b)(1) § 63.996(b)(1) § 63.997(b) § 63.997(c)(2)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(iii) \$ 63.2525(d) \$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(5) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(2)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)		
C-481	EU	R5112- 0002	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
C-481	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.995(a)(2) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.995(a)(2) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(5) \$ 63.996(c)(6)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.987(c) § 63.995(b)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2450(c)(3)(ii) \$ 63.2460(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(1) \$ 63.998(c)(1) \$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) [G]\$ 63.998(d)(1) \$ 63.998(d)(1) \$ 63.998(d)(3)(ii)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2450(q) \$ 63.2450(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.998(b)(3) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.997(b)(1) § 63.997(c)(3)		\$ 63.995(c) \$ 63.996(b)(1) \$ 63.996(b)(1)(i) \$ 63.996(b)(2) \$ 63.997(b) \$ 63.997(b)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(i) \$ 63.997(c)(3)(ii)	§ 63.998(d)(3)(ii) § 63.998(d)(5)	
C-483	EU	R5112- 0002	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
C-483	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.125(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3) § 63.2460(c)(3) § 63.2460(c)(4) § 63.2460(c)(4) § 63.2460(c)(4) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3)	\$ 63.2525(g) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.995(b) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii)(A)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(b)(2) \$ 63.997(b)(1) \$ 63.997(b)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		[G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.987(c) § 63.995(b) § 63.995(b) § 63.996(b)(1) § 63.996(b)(1) § 63.996(b)(2) § 63.997(b) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(ii)	[G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
C-502	EU	R5112-1	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						condensate.			
C-502	EU	R5112-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
C-502	EU	60KB-1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
C-502	EU	60KB-2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and	§ 60.113b(d) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(2) § 60.116b(a)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.116b(b)	
C-503	EU	R5112- 0008	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	\$ 115.118(a)(4) \$ 115.118(a)(4)(F) \$ 115.118(a)(5) \$ 115.118(a)(7)	None
C-503	EU	R5112-053	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	\$ 115.118(a)(4) \$ 115.118(a)(4)(A) \$ 115.118(a)(5) \$ 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
C-503	EU	60Kb- 0005	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
C-503	EU	60Kb-37	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
C-503	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart	§ 63.2470(a)- Table4.1.b.iii	For each Group 1 storage tank for	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii)	§ 63.2450(f)(2) § 63.2450(f)(2)(i)	§ 63.2450(f)(2)(ii) § 63.2450(q)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				FFFF	\$ 63.11(b) \$ 63.2450(b) \$ 63.2470(a) \$ 63.2470(d) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total organic HAP emissions by venting emissions through a closed vent system to a flare.	\$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(b)(1) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(3) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.987(b)(3)(ii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iv) \$ 63.987(c) \$ 63.997(c) \$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(iii)	\$ 63.2450(f)(2)(ii) \$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) [G]\$ 63.998(d)(3)(i) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2470(d) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) \$ 63.999(c)(1) \$ 63.999(c)(1) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
C-503	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.ii \$ 63.2450(b) \$ 63.2470(a) \$ 63.2470(d) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.988(a)(1) \$ 63.986(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(6) § 63.2470(c)(1) § 63.988(c)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3)	\$ 63.2450(k)(6) \$ 63.2470(c)(1) \$ 63.2525(g) \$ 63.2525(h) \$ 63.988(b)(1) \$ 63.998(a)(2)(ii) \$ 63.998(a)(2)(ii)(A) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(c)(1) \$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(3)(iii) \$ 63.998(d)(3)(i)	\$ 63.2450(q) \$ 63.2470(d) \$ 63.988(b)(1) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(b)(5) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					[G]§ 63.997(d)		\$ 63.997(c)(3)(iii) [G]\$ 63.997(d) \$ 63.997(e) \$ 63.997(e)(1)(iv) [G]\$ 63.997(e)(1)(v) \$ 63.997(e)(2)(i) \$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(B) \$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(H)	§ 63.998(d)(3)(ii) § 63.998(d)(5)	
C-504	EU	R5112- 0013	voc		§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						crude oil and condensate.			
C-504	EU	R5112- 0014	VOC	30 TAC Chapter 115, Storage of VOCs	\$ 115.112(e)(1) \$ 115.112(e)(3) \$ 115.112(e)(3)(A) \$ 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
C-505	EU	R5112- 0007	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
C-506	EU	R5112- 0013	VOC	30 TAC Chapter 115, Storage of	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C)	No person shall place, store, or hold VOC in any storage	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2)	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				VOCs	§ 60.18	tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	[G]§ 115.117	§ 115.118(a)(7)	
C-506	EU	R5112- 0014	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
C-506	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.iii \$ 63.11(b) \$ 63.2450(b) \$ 63.2470(a) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total organic HAP emissions by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(2) § 63.983(d)(1)(ii) [G]§ 63.983(d)(1)(ii) § 63.983(d)(1)(iii) [G]§ 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iv) § 63.987(c) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(ii) § 63.997(c)(3)(ii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.998(a)(1) [G]\$ 63.998(a)(1)(ii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(d)(1) § 63.998(d)(1) § 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2470(d) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(iv) [G]\$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
C-506	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.ii \$ 63.2450(b) \$ 63.2470(a) \$ 63.2470(d) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.988(a)(1) \$ 63.988(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2470(c)(1) § 63.988(b)(1) § 63.988(c)(1)	\$ 63.2450(k)(6) \$ 63.2470(c)(1) \$ 63.2525(g) \$ 63.2525(h) \$ 63.988(b)(1) \$ 63.996(c)(2)(ii) \$ 63.998(a)(2)(i) \$ 63.998(a)(2)(ii)(A) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(1)	\$ 63.2450(q) \$ 63.2470(d) \$ 63.988(b)(1) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	through a closed vent system to any combination of control devices (excluding a flare).	\$ 63.996(b)(1) \$ 63.996(b)(1)(i) \$ 63.996(b)(2) \$ 63.997(a) [G]\$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(e) \$ 63.997(e) [G]\$ 63.997(e)(1)(i) [G]\$ 63.997(e)(1)(iv) [G]\$ 63.997(e)(1)(v) \$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(iii) \$ 63.997(e)(2)(iiii) \$ 63.997(e)(2)(iiii) \$ 63.997(e)(2)(iiii) \$ 63.997(e)(2)(iiii) \$ 63.997(e)(2)(iiii) \$ 63.997(e)(2)(iiii) \$ 63.997(e)(2)(iiii) \$ 63.997(e)(2)(iiiii) \$ 63.997(e)(2)(iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	[G]§ 63.998(b)(2) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) § 63.998(d)(3)(i) § 63.998(d)(5)	§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)
C-507	EU	R5112- 0016	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
C-509	EU	R5112- 0016	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						vapor pressure less than 1.5 psia is exempt from the requirements of this division.			
C-512	EU	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	\$ 115.118(a)(1) \$ 115.118(a)(5) \$ 115.118(a)(6)(A) \$ 115.118(a)(7)	None
C-512	EU	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconst ruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(d) § 60.116b(f)(2)	§ 60.116b(a) § 60.116b(b)	§ 60.116b(d)
C-512	EU	60Kb-2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for \$60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconst ruction/modification	§ 60.116b(a) § 60.116b(b) § 60.116b(d) § 60.116b(f)(2)	§ 60.116b(a) § 60.116b(b)	§ 60.116b(d)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						began after 7/23/84.			
C-516	EU	R5112- 0013	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
C-516	EU	R5112- 0014	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
C-516	EU	60Kb-18	voc	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
C-516	EU	60Kb-19	voc	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
C-516	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.iii \$ 63.11(b) \$ 63.2450(b) \$ 63.2470(a) \$ 63.2470(d) \$ 63.982(b) \$ 63.983(a)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.998(a)(1)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2470(d) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	organic HAP emissions by venting emissions through a closed vent system to a flare.	\$ 63.983(c)(2) \$ 63.983(c)(3) \$ 63.983(d)(1) \$ 63.983(d)(1)(ii) [G]\$ 63.987(b)(3)(ii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iv) \$ 63.987(c) \$ 63.997(a) [G]\$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	[G]§ 63.998(a)(1)(i) § 63.998(a)(1)(ii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(d)(1) [S]§ 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
C-516	EU	63FFFF- 002	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.ii \$ 63.2450(b) \$ 63.2470(a) \$ 63.982(c) \$ 63.982(c) \$ 63.988(a)(1) \$ 63.988(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) [G]\$ 63.997(c)(1) \$ 63.997(c)(3) [G]\$ 63.997(d)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total HAP emissions by > 95 percent by weight by venting emissions through a closed vent system to any combination of control devices (excluding a flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(2) [G]§ 63.2450(g)(2) [G]§ 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(1) § 63.2450(g)(1) § 63.988(b)(1) § 63.998(c)(1) § 63.998(c)(1) § 63.996(b)(1) § 63.996(b)(2) § 63.997(c)(2) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3) § 63.997(e) § 63.997(e) § 63.997(e) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(iv)	[G]§ 63.998(b)(5) [G]§ 63.998(c)(1)	\$ 63.2450(q) \$ 63.2470(d) \$ 63.988(b)(1) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(ii)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							\$ 63.997(e)(2) \$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(i)(A) \$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(A) [G]\$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(D) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(F) § 63.997(e)(2)(iv)(G) [G]\$ 63.997(e)(2)(iv)(H)		
CT-601	EU	R5760- 0001	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Cooling Towers	§ 115.761(c)(1) § 115.761(c)(3) § 115.764(b)(1) § 115.766(i)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 1 of this subchapter must not exceed 1,200 pounds of HRVOCs per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	\$ 115.764(b)(1) \$ 115.764(b)(2) \$ 115.764(b)(3) \$ 115.764(b)(4) \$ 115.764(b)(5) \$ 115.764(c) [G]\$ 115.764(g)(1)	§ 115.766(a)(1) § 115.766(a)(2) § 115.766(a)(3) § 115.766(a)(4) § 115.766(a)(5) § 115.766(a)(6) § 115.766(c) [G]§ 115.766(g) [G]§ 115.766(h) § 115.766(i)(1)	§ 115.766(i)(2)
CT-601	EU	63FFFF- CT	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2490(a)-Table10 § 63.104(a) [G]§ 63.104(d) § 63.104(e) § 63.104(e)(1) [G]§ 63.104(e)(2) § 63.2490(a) § 63.2490(b) § 63.2490(c)	For each heat exchange system, as defined in §63.101, comply with the requirements of §63.104 and the requirements referenced therein except as specified in §63.2490.	[G]§ 63.104(b)	[G]§ 63.104(e)(2) [G]§ 63.104(f)(1)	[G]§ 63.104(f)(2)
EGBP1	EU	R7300	EXEMPT	30 TAC	§ 117.303(a)(6)(D)	Units exempted from	None	§ 117.340(j)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Chapter 117, Subchapter B		the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include stationary gas turbines and stationary internal combustion engines that are used exclusively in emergency situations, except that operation for testing or maintenance purposes is allowed for up to 52 hours per year, based on a rolling 12-month average.		[G]§ 117.345(f)(6)	
EGBP1	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for	None	None	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
EGBP2	EU	R7300	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(10) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in \$\$117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include any stationary diesel engine placed into service before October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average; and has not been modified, reconstructed, or relocated on or after October 1, 2001. \$117.303(a)(10)(A)-(B)	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None
EGBP2	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a)	For each existing emergency stationary CI RICE	§ 63.6625(f) § 63.6625(i) § 63.6640(a)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.6605(b) \$ 63.6625(e) \$ 63.6625(h) \$ 63.6625(i) \$ 63.6640(b) \$ 63.6640(f)(1) [G]\$ 63.6640(f)(2) \$ 63.6640(f)(3)	and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii § 63.6640(b)	§ 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	
EGDATA	EU	R7101	EXEMPT	30 TAC Chapter 117, Subchapter B	§ 117.303(a)(6)(D)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include stationary gas turbines and stationary internal combustion engines that are used exclusively in emergency situations, except that operation for testing or maintenance purposes is allowed for up to 52 hours per year, based on a rolling 12-month average.	None	§ 117.340(j) [G]§ 117.345(f)(6)	None
EGDATA	EU	60JJJJ	СО	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d)	Owners and operators of stationary emergency SI ICE with a maximum	§ 60.4237(c)	\$ 60.4243(a)(1) \$ 60.4245(a)(1) \$ 60.4245(a)(2) \$ 60.4245(a)(3) \$ 60.4245(b)	[G]§ 60.4245(e)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.4243(g) § 60.4246	engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with a CO emission limit of 387 g/HP-hr, as listed in Table 1 to this subpart.			
EGDATA	EU	60JJJJ	HC and NO _x	40 CFR Part 60, Subpart JJJJ	\$ 60.4233(e)-Table1 \$ 60.4234 \$ 60.4243(b) \$ 60.4243(b)(1) [G]\$ 60.4243(d) \$ 60.4243(g) \$ 60.4246	Owners and operators of stationary emergency SI ICE with a maximum engine power greater than or equal to 100 HP and less than 130 HP and were manufactured on or after 01/01/2009 must comply with an HC+NO _x emission limit of 10 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	[G]§ 60.4245(e)
EGDATA	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of	None	None	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
FH-200	EU	63DDDDD	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7505 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart DDDDD
FUG-MON	EU	63FFFF	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2480(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart FFFF
FWPUMP1	EU	R7300	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(10) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j),	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include any stationary diesel engine placed into service before October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average; and has not been modified, reconstructed, or relocated on or after October 1, 2001. §117.303(a)(10)(A)-(B)			
FWPUMP1	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	\$ 63.6602-Table2c.1 \$ 63.6595(a)(1) \$ 63.6605(b) \$ 63.6605(b) \$ 63.6625(e) \$ 63.6625(h) \$ 63.6625(i) \$ 63.6640(b) \$ 63.6640(f)(1) [G]\$ 63.6640(f)(2) \$ 63.6640(f)(3)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	\$ 63.6625(f) \$ 63.6625(i) \$ 63.6640(a) \$ 63.6640(a)- Table6.9.a.i \$ 63.6640(a)- Table6.9.a.ii \$ 63.6640(b)	\$ 63.6625(i) \$ 63.6655(a) \$ 63.6655(a)(1) \$ 63.6655(d) \$ 63.6655(e) \$ 63.6655(f) \$ 63.6660(a) \$ 63.6660(b) \$ 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
FWPUMP2	EU	R7300	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(10) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1),	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and 117.354(a)(5), include any stationary diesel engine placed into service before October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average; and has not been modified, reconstructed, or relocated on or after October 1, 2001. §117.303(a)(10)(A)-(B)			
FWPUMP2	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	\$ 63.6602-Table2c.1 \$ 63.6595(a)(1) \$ 63.6605(b) \$ 63.6625(e) \$ 63.6625(h) \$ 63.6625(i) \$ 63.6640(b) \$ 63.6640(f)(1) [G]\$ 63.6640(f)(2) \$ 63.6640(f)(3)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii § 63.6640(b)	\$ 63.6625(i) \$ 63.6655(a) \$ 63.6655(a)(1) \$ 63.6655(d) \$ 63.6655(e) \$ 63.6655(f) \$ 63.6660(a) \$ 63.6660(b) \$ 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
FWPUMP3	EU	R7300	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(11) [G]§ 117.310(f)	Units exempted from the provisions of this division except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1) and 117.354(a)(5) include new,	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						modified, reconstructed, or relocated stationary diesel engine placed into service on or after October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average, in other than emergency situations; and meets the requirements for non-road engines as specified. §117.303(a)(11)(A)- (B)			
FWPUMP3	EU	60IIII	NMHC and NO _X	40 CFR Part 60, Subpart IIII	\$ 60.4205(c)-Table 4 \$ 60.4206 \$ 60.4207(b) [G]\$ 60.4211(a) \$ 60.4211(c) [G]\$ 60.4211(f) \$ 60.4218	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW and less than or equal to 560 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year and later must comply with an NMHC+NOx emission limit of 4.0 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FWPUMP3	EU	60IIII	PM	40 CFR Part 60, Subpart IIII	\$ 60.4205(c)-Table 4 \$ 60.4206 \$ 60.4207(b) [G]\$ 60.4211(a) \$ 60.4211(c) [G]\$ 60.4211(f) \$ 60.4218	Owners and operators of emergency stationary fire pump CI ICE with a maximum engine power greater than or equal to 130 KW and less than or equal to 560 KW and a displacement of less than 30 liters per cylinder and is a 2009 model year and later must comply with a PM emission limit of 0.20 g/KW-hr, as listed in Table 4 to this subpart.	None	None	[G]§ 60.4214(d)
FWPUMP3	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as	None	None	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						applicable. No further requirements apply for such engines under this part.			
GRPBPLO01	EU	R5211- 0001	voc	30 TAC Chapter 115, Loading and Unloading of VOC	\$ 115.217(a)(1) \$ 115.212(a)(2) \$ 115.214(a)(1)(B) \$ 115.214(a)(1)(D) \$ 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
GRPBPLO02	EU	R5211- 0002	voc	30 TAC Chapter 115, Loading and Unloading of VOC	\$ 115.217(a)(2)(A) \$ 115.212(a)(2) [G]\$ 115.212(a)(7) \$ 115.214(a)(1)(B) \$ 115.214(a)(1)(D) \$ 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
GRPBPTK04	EU	R5112- 0002	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						division.			
GRPBPTK05	EU	R5112- 0002	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPBPTK07	EU	R5112- 0016	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPBPTK09	EU	R5112- 0002	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPBPTK09	EU	63FFFF- 001	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2470(a)- Table4.1.b.iii \$ 63.11(b) \$ 63.2450(b) \$ 63.2470(a) \$ 63.2470(d) \$ 63.982(b) \$ 63.983(a)(1)	For each Group 1 storage tank for which the maximum true vapor pressure of total HAP at the storage temperature is < 76.6 kilopascals, you may reduce total	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2470(c)(1) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2470(c)(1) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(c) \$ 63.998(a)(1)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2470(d) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.987(a) § 63.987(b)(1) § 63.987(b)(3) [G]§ 63.997(c)(1) § 63.997(c)(3)	organic HAP emissions by venting emissions through a closed vent system to a flare.	\$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1)(ii) [G]\$ 63.987(b)(3)(ii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iii) \$ 63.987(b)(3)(iv) \$ 63.987(c) \$ 63.997(a) [G]\$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	[G]§ 63.998(a)(1)(i) § 63.998(a)(1)(ii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) [G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(i) § 63.998(d)(5)	§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
GRPBPTK10	EU	R5112- 0002	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPBPTK11	EU	R5112- 0002	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
GRPBPTK13	EU	R5112- 0003	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						vapor pressure less than 1.5 psia is exempt from the requirements of this division.			
GRPBPTK14	EU	R5112-020	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
GRPBPTK15	EU	R5112- 0004	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
GRPBPTK16	EU	R5112- 0004	voc	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
GRPBPTK17	EU	R5112- 0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						vapor pressure less than 1.5 psia is exempt from the requirements of this division.			
GRPBPWS01	EU	R5131- 0004	VOC	30 TAC Chapter 115, Water Separation	§ 115.132(a)(3) § 115.131(a)	VOC water separator compartments must be equipped with a vapor recovery system which satisfies the provisions of §115.131(a) of this title.	[G]§ 115.135(a) § 115.136(a)(2) § 115.136(a)(2)(A) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(2) § 115.136(a)(2)(A) § 115.136(a)(3) § 115.136(a)(4)	None
K-F402	ЕР	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(c) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(1) \$ 63.983(d)(2) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.995(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(6) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(2) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]§ 63.2525(d) \$ 63.2525(g) \$ 63.983(b) [G]§ 63.983(d)(2) \$ 63.995(c) \$ 63.995(c) \$ 63.995(c) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(c)(2)(iii) \$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]\$ 63.999(d)(2)

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					§ 63.996(c)(5) § 63.996(c)(6) § 63.997(b)(1) § 63.997(c)(3)		§ 63.987(c) § 63.995(b) § 63.995(c) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(b) § 63.997(b)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(ii)	[G]§ 63.998(d)(1) § 63.998(d)(3)(i) § 63.998(d)(3)(ii) § 63.998(d)(5)	
KO-402	EP	63FFFF- CPV-FLR	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2455(a)-Table 1.1.a.ii \$ 63.11(b) \$ 63.2450(b) \$ 63.2455(a) \$ 63.2455(b) \$ 63.2455(b) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.987(b) [G]\$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	For each Group 1continuous process vent, the owner or operator must reduce emissions of total organic HAP by venting emissions through a closed vent system to a flare.	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(d)(1) § 63.983(d)(1) § 63.983(d)(1) § 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iv) § 63.987(c) § 63.997(c) § 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3) § 63.997(c)(3)(ii) § 63.997(c)(3)(iii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.987(b)(1) \$ 63.987(c) \$ 63.998(a)(1)(ii) § 63.998(a)(1)(iii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(a)(1)(iii)(B) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.987(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) \$ 63.999(c)(5) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
KO-402	EP	63FFFF- CPV-INC	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.i § 63.2450(b) § 63.2455(a)	For each Group 1continuous process vent, the owner or operator must	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1)	§ 63.2450(k)(6) § 63.2525(g) § 63.2525(h) § 63.983(b)	§ 63.2450(q) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3)

Unit Group Process ID No. Unit Group Proces Type	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
			\$ 63.2455(b) \$ 63.2455(b)(1) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]§ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.988(a)(2) \$ 63.988(a)(2) \$ 63.988(a)(2) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) [G]§ 63.997(c)(1) \$ 63.997(c)(3) [G]§ 63.997(d)	reduce emissions of total organic HAP by >98 percent by weight by venting emissions through a closed-vent system to any combination of control devices (except flare).	\$ 63.2450(g)(2) [G]\$ 63.2450(g)(3) \$ 63.2450(g)(4) \$ 63.2450(g)(4) \$ 63.2450(g)(4) \$ 63.2450(g)(4) \$ 63.2450(g)(4) \$ 63.983(b) [G]\$ 63.983(b)(1) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(d)(1)(ii) \$ 63.983(d)(1)(ii) \$ 63.983(d)(1)(ii) \$ 63.996(b)(1) \$ 63.996(b)(1) \$ 63.996(b)(1) \$ 63.997(c)(2) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(c)(3) \$ 63.997(c)(1)(ii) [G]\$ 63.997(c)(1)(ii) [G]\$ 63.997(c)(1)(ii) [G]\$ 63.997(c)(1)(ii) [G]\$ 63.997(c)(1)(ii) [G]\$ 63.997(c)(1)(ii) [G]\$ 63.997(c)(2)(ii) \$ 63.997(c)(2)(ii) \$ 63.997(c)(2)(ii) \$ 63.997(c)(2)(ii) \$ 63.997(c)(2)(ii) \$ 63.997(c)(2)(ii)(A) \$ 63.997(c)(2)(ii)(B) \$ 63.997(c)(2)(ii)(C) \$ 63.997(c)(2)(ii)(D)	[G]§ 63.998(b)(1)	§ 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) [G]§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
KO-403	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.995(a)(1) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2450(g)(4) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(ii) § 63.2460(c)(2)(vi) § 63.2460(c)(3)(i) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(6) [G]§ 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(1) § 63.983(d)(1)(ii) § 63.983(d)(1)(iii) § 63.985(c) § 63.985(c) § 63.995(b) § 63.995(c) § 63.997(b) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(ii) § 63.997(c)(3)(iii)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]§ 63.2525(d) \$ 63.983(b) [G]§ 63.983(d)(2) \$ 63.987(c) \$ 63.995(c) \$ 63.995(c) \$ 63.996(c)(2)(ii) \$ 63.998(a)(1)(iii)(A) \$ 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2450(q) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.997(b)(1) \$ 63.997(b)(1) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(a)(1) [G]\$ 63.999(b)(3) \$ 63.999(b)(5) \$ 63.999(c)(2)(i) \$ 63.999(c)(2)(i) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
KO-B442	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.11(b) § 63.2450(b)	You must meet each emission limit in Table 2 to this	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2460(c)(3)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.2460(a)-Table 2.1.a \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.995(a)(2) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	\$ 63.2450(g)(1) \$ 63.2450(g)(2) [G]\$ 63.2450(g)(3) \$ 63.2450(g)(4) \$ 63.2450(c)(2)(i) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.985(c) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.997(b)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(ii)	§ 63.2450(k)(6) § 63.2460(c)(3)(ii) § 63.2460(c)(6) [G]§ 63.2525(d) § 63.2525(g) § 63.983(b) [G]§ 63.983(d)(2) § 63.995(c) § 63.995(c) § 63.996(c)(2)(ii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(2)(iii) § 63.998(d)(3)(iii) [G]§ 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	\$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
KO-B468	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.11(b) § 63.2450(b) § 63.2460(a)-Table 2.1.a § 63.2460(a)-Table 2.1.c § 63.2460(b)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.2450(k)(6) § 63.2460(c)(3)(ii) § 63.2460(c)(6)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.2460(c)(3)(i) § 63.995(b) § 63.995(c) § 63.996(b)(2)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.987(a) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(2)(i) \$ 63.996(c)(2)(i) \$ 63.996(c)(3) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(5) \$ 63.997(b)(1) \$ 63.997(c)(3)	requirement specified in §63.2460(b) and (c).	\$ 63.2450(g)(4) \$ 63.2450(k)(6) \$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.2460(c)(6) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(3) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) \$ 63.985(c) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.997(b)(1) \$ 63.997(b)(1) \$ 63.997(c)(2) \$ 63.997(c)(3)(ii) \$ 63.997(c)(3)(iii)	[G]§ 63.2525(d) § 63.2525(g) § 63.983(b) [G]§ 63.983(d)(2) § 63.995(c) § 63.995(c) § 63.996(c)(2)(ii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(2)(iii) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	\$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3) \$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) \$ 63.999(c)(6)(iv) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
KO-B482	EP	63FFFF- BPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2460(a) \$ 63.11(b) \$ 63.2450(b) \$ 63.2460(a)-Table 2.1.a \$ 63.2460(a)-Table 2.1.c \$ 63.2460(b) \$ 63.2460(c)(7) \$ 63.982(b) \$ 63.982(c)	You must meet each emission limit in Table 2 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.2460(b) and (c).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.2460(c)(2)(i)	\$ 63.2450(f)(2) \$ 63.2450(f)(2)(i) \$ 63.2450(f)(2)(ii) \$ 63.2450(k)(6) \$ 63.2460(c)(3)(ii) \$ 63.2460(c)(6) [G]\$ 63.2525(d) \$ 63.2525(g) \$ 63.983(b)	\$ 63.2450(f)(2)(ii) \$ 63.2450(q) \$ 63.2460(c)(3)(i) \$ 63.995(b) \$ 63.995(c) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.983(d)(3) \$ 63.985(a)(3) \$ 63.995(a)(1) \$ 63.995(a)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(2) \$ 63.996(c)(4) \$ 63.996(c)(5) \$ 63.996(c)(6) \$ 63.997(b)(1) \$ 63.997(c)(3)		\$ 63.2460(c)(2)(ii) \$ 63.2460(c)(2)(vi) \$ 63.2460(c)(3)(i) \$ 63.2460(c)(4) \$ 63.2460(c)(4) \$ 63.2460(c)(6) \$ 63.983(b) [G]\$ 63.983(b)(2) [G]\$ 63.983(b)(2) [G]\$ 63.983(c)(1) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(c)(2) \$ 63.983(c)(3) \$ 63.983(d)(1)(ii) \$ 63.985(c) \$ 63.995(b) \$ 63.995(b) \$ 63.996(b)(1) \$ 63.996(b)(1)(i) \$ 63.997(b) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(ii)	[G]§ 63.983(d)(2) § 63.987(c) § 63.995(b) § 63.995(c) § 63.998(a)(1)(iii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(2) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	§ 63.998(a)(1)(iii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
PRO1	PRO	115-BTCH- FLR	voc	30 TAC Chapter 115, Batch Processes	§ 115.167(2) § 115.162(3)	Combined vents from a batch process train or single unit operations that meet the criteria in § 115.162(2)(A) or (B), respectively, are exempt from the requirements of this division, except for §§115.161(b) and (C), 115.164, and	§ 115.164(1) § 115.164(2) § 115.166 [G]§ 115.166(2)	§ 115.166 [G]§ 115.166(2)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						115.166(2).			
PRO1	PRO	115-BTCH- FLR	VOC	30 TAC Chapter 115, Batch Processes	\$ 115.162(1) \$ 115.162(1)(A) \$ 115.162(1)(B) \$ 115.162(1)(C) \$ 115.162(2) \$ 115.162(2)(B) \$ 115.162(2)(D) \$ 115.162(2)(E) \$ 60.18(b)	The mass emission rate from individual process vents or for process vent streams in aggregate within a batch process shall be reduced by 90% if the actual average flow rate value is below the flow rate value calculated using the applicable RACT equation.	\$ 115.164(1) \$ 115.164(2) \$ 115.165(2)(C)(i) \$ 115.165(2)(C)(iii) \$ 115.165(2)(D) \$ 115.165(2)(E) \$ 115.166 \$ 115.166 \$ 115.166(1) \$ 115.166(1) \$ 115.166(2) \$ 115.166(3) \$ 115.166(3)(B)	§ 115.166 § 115.166(1) § 115.166(1)(B) [G]§ 115.166(2) § 115.166(3) § 115.166(3)(B)	None
PRO1	PRO	115-BTCH- INC	VOC	30 TAC Chapter 115, Batch Processes	§ 115.167(2) § 115.162(3)	Combined vents from a batch process train or single unit operations that meet the criteria in § 115.162(2)(A) or (B), respectively, are exempt from the requirements of this division, except for §§115.161(b) and (C), 115.164, and 115.166(2).	§ 115.164(1) § 115.164(2) § 115.166 [G]§ 115.166(2)	§ 115.166 [G]§ 115.166(2)	None
PRO1	PRO	115-BTCH- INC	voc	30 TAC Chapter 115, Batch Processes	§ 115.162(1) § 115.162(1)(A) § 115.162(1)(B) § 115.162(1)(C) § 115.162(2) § 115.162(2)(B) § 115.162(2)(D) § 115.162(2)(E)	The mass emission rate from individual process vents or for process vent streams in aggregate within a batch process shall be reduced by 90% if the actual average flow rate value is below the flow rate	\$ 115.164(1) \$ 115.164(2) \$ 115.165(1) \$ 115.165(2) [G]\$ 115.165(2)(A) [G]\$ 115.165(2)(B) \$ 115.166 \$ 115.166(1) \$ 115.166(1)(A) \$ 115.166(1)(A)(i)	§ 115.166 § 115.166(1) § 115.166(1)(A) § 115.166(1)(A)(i) [G]§ 115.166(2) § 115.166(3) § 115.166(3)(A)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						value calculated using the applicable RACT equation.	[G]§ 115.166(2) § 115.166(3) § 115.166(3)(A)		
PRO2	PRO	115-BTCH- FLR	voc	30 TAC Chapter 115, Batch Processes	§ 115.167(2) § 115.162(3)	Combined vents from a batch process train or single unit operations that meet the criteria in § 115.162(2)(A) or (B), respectively, are exempt from the requirements of this division, except for §§115.161(b) and (C), 115.164, and 115.166(2).	§ 115.164(1) § 115.164(2) § 115.166 [G]§ 115.166(2)	§ 115.166 [G]§ 115.166(2)	None
PRO2	PRO	115-BTCH- FLR	voc	30 TAC Chapter 115, Batch Processes	\$ 115.162(1) \$ 115.162(1)(A) \$ 115.162(1)(B) \$ 115.162(1)(C) \$ 115.162(2) \$ 115.162(2)(B) \$ 115.162(2)(D) \$ 115.162(2)(E) \$ 60.18(b)	The mass emission rate from individual process vents or for process vent streams in aggregate within a batch process shall be reduced by 90% if the actual average flow rate value is below the flow rate value calculated using the applicable RACT equation.	\$ 115.164(1) \$ 115.164(2) \$ 115.165(2)(C)(i) \$ 115.165(2)(C)(iii) \$ 115.165(2)(D) \$ 115.165(2)(E) \$ 115.166(6) \$ 115.166(1) \$ 115.166(1)(B) [G]\$ 115.166(2) \$ 115.166(3) \$ 115.166(3)(B)	§ 115.166 § 115.166(1) § 115.166(1)(B) [G]§ 115.166(2) § 115.166(3) § 115.166(3)(B)	None
PRO2	PRO	115-BTCH- INC	voc	30 TAC Chapter 115, Batch Processes	§ 115.167(2) § 115.162(3)	Combined vents from a batch process train or single unit operations that meet the criteria in § 115.162(2)(A) or (B), respectively, are exempt from the	§ 115.164(1) § 115.164(2) § 115.166 [G]§ 115.166(2)	§ 115.166 [G]§ 115.166(2)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						requirements of this division, except for §§115.161(b) and (C), 115.164, and 115.166(2).			
PRO2	PRO	115-BTCH- INC	voc	30 TAC Chapter 115, Batch Processes	\$ 115.162(1) \$ 115.162(1)(A) \$ 115.162(1)(B) \$ 115.162(1)(C) \$ 115.162(2) \$ 115.162(2)(B) \$ 115.162(2)(D) \$ 115.162(2)(E)	The mass emission rate from individual process vents or for process vent streams in aggregate within a batch process shall be reduced by 90% if the actual average flow rate value is below the flow rate value calculated using the applicable RACT equation.	\$ 115.164(1) \$ 115.164(2) \$ 115.165(1) \$ 115.165(2) [G]\$ 115.165(2)(A) [G]\$ 115.165(2)(B) \$ 115.166 \$ 115.166(1) \$ 115.166(1)(A) \$ 115.166(1)(A)(i) [G]\$ 115.166(2) \$ 115.166(3) \$ 115.166(3)(A)	\$ 115.166 \$ 115.166(1) \$ 115.166(1)(A) \$ 115.166(1)(A)(i) [G]\$ 115.166(2) \$ 115.166(3) \$ 115.166(3)(A)	None
PRO3	PRO	115-BTCH- FLR	VOC	30 TAC Chapter 115, Batch Processes	§ 115.167(2) § 115.162(3)	Combined vents from a batch process train or single unit operations that meet the criteria in § 115.162(2)(A) or (B), respectively, are exempt from the requirements of this division, except for §\$115.161(b) and (C), 115.164, and 115.166(2).	§ 115.164(1) § 115.164(2) § 115.166 [G]§ 115.166(2)	§ 115.166 [G]§ 115.166(2)	None
PRO3	PRO	115-BTCH- FLR	voc	30 TAC Chapter 115, Batch Processes	§ 115.162(1) § 115.162(1)(A) § 115.162(1)(B) § 115.162(1)(C) § 115.162(2) § 115.162(2)(B)	The mass emission rate from individual process vents or for process vent streams in aggregate within a batch process shall	§ 115.164(1) § 115.164(2) § 115.165(2)(C)(i) § 115.165(2)(C)(iii) § 115.165(2)(D) § 115.165(2)(E)	§ 115.166 § 115.166(1) § 115.166(1)(B) [G]§ 115.166(2) § 115.166(3) § 115.166(3)(B)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 115.162(2)(D) § 115.162(2)(E) § 60.18(b)	be reduced by 90% if the actual average flow rate value is below the flow rate value calculated using the applicable RACT equation.	§ 115.166 § 115.166(1) § 115.166(1)(B) [G]§ 115.166(2) § 115.166(3) § 115.166(3)(B)		
PRO3	PRO	115-BTCH- INC	VOC	30 TAC Chapter 115, Batch Processes	§ 115.167(2) § 115.162(3)	Combined vents from a batch process train or single unit operations that meet the criteria in § 115.162(2)(A) or (B), respectively, are exempt from the requirements of this division, except for §§115.161(b) and (C), 115.164, and 115.166(2).	§ 115.164(1) § 115.164(2) § 115.166 [G]§ 115.166(2)	§ 115.166 [G]§ 115.166(2)	None
PRO3	PRO	115-BTCH- INC	VOC	30 TAC Chapter 115, Batch Processes	§ 115.162(1) § 115.162(1)(A) § 115.162(1)(B) § 115.162(1)(C) § 115.162(2) § 115.162(2)(B) § 115.162(2)(D) § 115.162(2)(E)	The mass emission rate from individual process vents or for process vent streams in aggregate within a batch process shall be reduced by 90% if the actual average flow rate value is below the flow rate value calculated using the applicable RACT equation.	§ 115.164(1) § 115.164(2) § 115.165(1) § 115.165(2) [G]§ 115.165(2)(A) [G]§ 115.165(2)(B) § 115.166 § 115.166(1) § 115.166(1)(A) § 115.166(1)(A)(i) [G]§ 115.166(2) § 115.166(3) § 115.166(3)(A)	§ 115.166 § 115.166(1) § 115.166(1)(A) § 115.166(1)(A)(i) [G]§ 115.166(2) § 115.166(3) § 115.166(3)(A)	None
SP-H406	EP	63FFFF- CPV-FLR	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.ii § 63.11(b) § 63.2450(b)	For each Group 1continuous process vent, the owner or operator must	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1)	§ 63.2450(f)(2) § 63.2450(f)(2)(i) § 63.2450(f)(2)(ii) § 63.983(b)	§ 63.2450(f)(2)(ii) § 63.2450(q) § 63.987(b)(1) § 63.997(c)(3)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					\$ 63.2455(a) \$ 63.2455(b) \$ 63.2455(b)(1) \$ 63.982(b) \$ 63.983(a)(1) \$ 63.983(a)(2) \$ 63.983(d)(1)(i) [G]\$ 63.983(d)(1)(i) [G]\$ 63.983(d)(2) \$ 63.987(a) \$ 63.987(b)(1) \$ 63.987(b)(3) [G]\$ 63.997(c)(1) \$ 63.997(c)(3)	reduce emissions of total organic HAP by venting emissions through a closed vent system to a flare.	[G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(d)(1) § 63.983(d)(1)(ii) [G]§ 63.987(b)(3)(ii) § 63.987(b)(3)(iii) § 63.987(b)(3)(iii) § 63.987(c) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(ii)	[G]§ 63.983(d)(2) § 63.987(b)(1) § 63.987(c) § 63.998(a)(1) [G]§ 63.998(a)(1)(ii) § 63.998(a)(1)(iii) § 63.998(a)(1)(iii)(A) § 63.998(a)(1)(iii)(B) [G]§ 63.998(b)(1) [G]§ 63.998(b)(2) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(c)(1) [G]§ 63.998(d)(1) § 63.998(d)(3)(ii) § 63.998(d)(3)(ii) § 63.998(d)(5)	\$ 63.998(a)(1)(iii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(a)(2) \$ 63.999(b)(5) \$ 63.999(c)(1) \$ 63.999(c)(2)(i) \$ 63.999(c)(3) \$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i) [G]\$ 63.999(d)(1) [G]\$ 63.999(d)(2)
SP-H406	ЕР	63FFFF- CPV-INC	112(B) HAPS	40 CFR Part 63, Subpart FFFF	\$ 63.2455(a)-Table 1.1.a.i \$ 63.2455(b) \$ 63.2455(b) \$ 63.2455(b) \$ 63.2455(b)(1) \$ 63.982(c) \$ 63.982(c)(2) \$ 63.983(a)(1) \$ 63.983(d)(1) \$ 63.983(d)(1) [G]\$ 63.983(d)(1) [G]\$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.983(d)(2) \$ 63.988(a)(2) \$ 63.988(a)(2) \$ 63.988(b)(2) \$ 63.996(c)(1) \$ 63.996(c)(2) \$ 63.996(c)(3)	For each Group 1continuous process vent, the owner or operator must reduce emissions of total organic HAP by >98 percent by weight by venting emissions through a closed-vent system to any combination of control devices (except flare).	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(g)(4) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(1) § 63.983(c)(1) § 63.983(d)(1)(ii) § 63.983(d)(1)(ii) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(2)	\$ 63.2450(k)(6) \$ 63.2525(g) \$ 63.2525(h) \$ 63.983(b) [G]\$ 63.983(d)(2) \$ 63.996(c)(2)(ii) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(1) \$ 63.998(a)(2)(ii)(B)(4) [G]\$ 63.998(b)(1) [G]\$ 63.998(b)(2) [G]\$ 63.998(b)(3) [G]\$ 63.998(b)(5) [G]\$ 63.998(c)(1) \$ 63.998(c)(1) \$ 63.998(c)(2)(iii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(3)(ii) \$ 63.998(d)(5)	\$ 63.2450(q) \$ 63.996(b)(2) \$ 63.996(c)(6) \$ 63.997(c)(3) \$ 63.998(a)(2)(ii)(A) [G]\$ 63.998(b)(3) [G]\$ 63.999(a)(1) [G]\$ 63.999(b)(3) \$ 63.999(c)(1) \$ 63.999(c)(1) \$ 63.999(c)(6) [G]\$ 63.999(c)(6) [G]\$ 63.999(c)(6)(i)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)		\$ 63.997(a) [G]\$ 63.997(c)(1) \$ 63.997(c)(2) \$ 63.997(c)(3) \$ 63.997(c)(3)(iii) [G]\$ 63.997(d) \$ 63.997(e)(1)(iv) [G]\$ 63.997(e)(1)(iv) [G]\$ 63.997(e)(1)(v) \$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(i) [G]\$ 63.997(e)(2)(ii) [G]\$ 63.997(e)(2)(ii) [G]\$ 63.997(e)(2)(ii) \$ 63.997(e)(2)(iiv) \$ 63.997(e)(2)(iv) \$ 63.997(e)(2)(iv)(B) \$ 63.997(e)(2)(iv)(C) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(F) \$ 63.997(e)(2)(iv)(G) [G]\$ 63.997(e)(2)(iv)(H)		
SWPUMP	EU	R7300	NOx	30 TAC Chapter 117, Subchapter B	\$ 117.310(d)(3) \$ 117.310(a) \$ 117.310(a)(9)(E)(iv)(I) \$ 117.310(b) [G]\$ 117.310(e)(1) \$ 117.310(e)(2) [G]\$ 117.310(e)(3) \$ 117.310(e)(4) [G]\$ 117.310(f) \$ 117.340(l)(2) \$ 117.340(p)(1) \$ 117.340(p)(3)	An owner or operator may not use the alternative methods specified in §§ 117.315, 117.323 and 117.9800 to comply with the NOx emission specifications but shall use the mass emissions cap and trade program in Chapter 101, Subchapter H, Division 3, except that electric generating facilities	[G]§ 117.335(a)(1) § 117.335(b) § 117.335(b) § 117.335(d) § 117.335(e) § 117.335(g) § 117.340(a)(2)(C) § 117.340(h) § 117.340(p)(1) § 117.340(p)(1) § 117.340(p)(2)(A) § 117.340(p)(2)(B) § 117.340(p)(2)(C) § 117.340(p)(2)(C) § 117.345(f)(3)(A) § 117.345(f)(3)(A) § 117.345(f)(3)(A)(ii) § 117.8000(b)	\$ 117.345(a) \$ 117.345(f) [G]\$ 117.345(f)(10) \$ 117.345(f)(3) \$ 117.345(f)(3)(B) \$ 117.345(f)(9)	\$ 117.335(b) \$ 117.335(g) \$ 117.340(p)(2)(D) [G]\$ 117.345(b) [G]\$ 117.345(c) \$ 117.8010 [G]\$ 117.8010(1) \$ 117.8010(2) \$ 117.8010(2)(A) \$ 117.8010(2)(B) \$ 117.8010(2)(C) \$ 117.8010(2)(D) [G]\$ 117.8010(3) \$ 117.8010(4) [G]\$ 117.8010(5) \$ 117.8010(6) [G]\$ 117.8010(7)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						must also comply with the daily and 30-day system cap emission limitations of § 117.320. An owner or operator may use the alternative methods specified in § 117.9800 to comply with § 117.320.	\$ 117.8000(c) \$ 117.8000(c)(1) \$ 117.8000(c)(3) \$ 117.8000(c)(5) \$ 117.8000(c)(6) [G]\$ 117.8000(d) \$ 117.8140(a) \$ 117.8140(a)(1) \$ 117.8140(a)(2) \$ 117.8140(a)(2)(A) [G]\$ 117.8140(a)(2)(B) \$ 117.8140(b)		[G]§ 117.8010(8)
SWPUMP	EU	R7300	со	30 TAC Chapter 117, Subchapter B	§ 117.310(c)(1) § 117.310(c)(1)(B)	CO emissions must not exceed 3.0 g/hp- hr for stationary internal combustion engines.	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(d) § 117.335(e) § 117.335(g) § 117.340(a)(2)(C) § 117.340(h) § 117.345(f)(3) § 117.345(f)(3)(A)(ii) § 117.345(f)(3)(A)(ii) § 117.8000(c) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8120(2) [G]§ 117.8120(2)(A) § 117.8120(2)(B) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B)	§ 117.345(a) § 117.345(f) [G]§ 117.345(f)(10) § 117.345(f)(9)	\$ 117.335(b) \$ 117.335(g) [G]\$ 117.345(b) [G]\$ 117.345(c) \$ 117.8010 [G]\$ 117.8010(1) \$ 117.8010(2) \$ 117.8010(2)(A) \$ 117.8010(2)(B) [G]\$ 117.8010(3) \$ 117.8010(4) [G]\$ 117.8010(5) \$ 117.8010(6) [G]\$ 117.8010(7) [G]\$ 117.8010(8)

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
							§ 117.8140(b)		
SWPUMP	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	\$ 63.6602-Table2c.2 \$ 63.6595(a)(1) \$ 63.6605(a) \$ 63.6605(b) \$ 63.6625(e) \$ 63.6625(h) \$ 63.6625(i) \$ 63.6640(b)	For each existing non-emergency, non-black start stationary CI RICE with a site rating less than 100 HP, located at a major source, you must comply with the requirements as specified in Table 2c.2.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6660(a) § 63.6660(b) § 63.6660(c)	\$ 63.6640(b) \$ 63.6640(e) \$ 63.6650(f)
T-1	EU	R5211	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
TEMPDSL1	EU	R7300	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(10) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §\$117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include any stationary diesel engine placed into	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						service before October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average; and has not been modified, reconstructed, or relocated on or after October 1, 2001. §117.303(a)(10)(A)- (B)			
TEMPDSL1	EU	63ZZZZ	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	\$ 63.6602-Table2c.1 \$ 63.6595(a)(1) \$ 63.6605(a) \$ 63.6605(b) \$ 63.6625(e) \$ 63.6625(h) \$ 63.6625(i) \$ 63.6640(b) \$ 63.6640(f)(1) [G]\$ 63.6640(f)(2) \$ 63.6640(f)(3)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
U-071	EU	R5131- 0001	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
UO-614R	EU	R5131- 0003	VOC	30 TAC Chapter 115,	§ 115.132(a)(1)	VOC water separators must	[G]§ 115.135(a) § 115.136(a)(3)	§ 115.136(a)(3) § 115.136(a)(4)	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
				Water Separation		have each compartment totally enclosed with all openings sealed. Gauging and sampling devices shall be vapor-tight except during use.	§ 115.136(a)(4) ** See Periodic Monitoring Summary		
X-100	EU	R1111- 0001	OPACITY	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period, except for emission event emissions as provided in §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
X-100	CD	63MACT- FLR3	OPACITY	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
X-100	CD	63MACT- FLR4	OPACITY	40 CFR Part 63, Subpart A	\$ 63.11(b)(4) \$ 63.11(b)(1) \$ 63.11(b)(2) \$ 63.11(b)(3) \$ 63.11(b)(5) \$ 63.11(b)(6)(ii) \$ 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.			
X-202	EU	R1111- 0001	OPACITY	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period, except for emission event emissions as provided in §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
X-202	CD	60A-0001	OPACITY	40 CFR Part 60, Subpart A	\$ 60.18(b) \$ 60.18(c)(1) \$ 60.18(c)(2) \$ 60.18(c)(3)(ii) \$ 60.18(c)(4)(i) \$ 60.18(c)(6) \$ 60.18(e)	Flares shall comply with paragraphs (c)- (f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
X-202	CD	63MACT- FLR3	OPACITY	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
X-202	CD	63MACT- FLR4	OPACITY	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1)	Flares shall be designed and	§ 63.11(b)(4) § 63.11(b)(5)	None	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(7)(i)		
X-402	EU	R1111- 0001	OPACITY	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period, except for emission event emissions as provided in §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
X-402	CD	63MACT- FLR1	OPACITY	40 CFR Part 63, Subpart A	\$ 63.11(b)(4) \$ 63.11(b)(1) \$ 63.11(b)(2) \$ 63.11(b)(3) \$ 63.11(b)(5) \$ 63.11(b)(6)(ii) \$ 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
X-402	CD	63MACT- FLR2	OPACITY	40 CFR Part 63, Subpart A	\$ 63.11(b)(4) \$ 63.11(b)(1) \$ 63.11(b)(2) \$ 63.11(b)(3) \$ 63.11(b)(5)	Flares shall be designed and operated with no visible emissions, except for periods of	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 63.11(b)(6)(ii) § 63.11(b)(7)(i)	a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.			
X-500	EU	R1111- 0001	OPACITY	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period, except for emission event emissions as provided in §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
X-500	ЕР	R5720-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	\$ 115.722(d) \$ 115.722(d)(1) \$ 115.722(d)(2) [G]\$ 115.725(d)(1) \$ 115.725(f)(1) \$ 115.725(f)(2) \$ 115.725(f)(3) \$ 115.725(f)(5) \$ 115.725(g)(2)(B)(i) [G]\$ 115.725(g)(2)(C) \$ 115.725(g)(2)(D) [G]\$ 115.725(g)(2)(D) [G]\$ 115.725(m)(2)(A) \$ 115.725(m)(2)(B)	All flares must continuously meet the requirements of 40 CFR § 60.18(c)(2)-(6) and (d) as amended through October 17, 2000 (65 FR 61744) when vent gas containing HRVOC is being routed to the flare.	[G]§ 115.725(d)(1) § 115.725(f)(1) § 115.725(f)(2) § 115.725(f)(3) § 115.725(f)(4)(A) § 115.725(f)(5) § 115.725(g)(2)(B)(ii) § 115.725(g)(2)(B)(ii) [G]§ 115.725(g)(2)(C) § 115.725(g)(2)(D) § 115.725(k)(2) [G]§ 115.725(k)(2) [G]§ 115.725(h)(2) § 115.725(m)(2)(A) § 115.725(m)(2)(B) § 115.725(n)	§ 115.726(d)(1) § 115.726(d)(10) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) § 115.726(d)(7) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
X-500	CD	60A-0001	OPACITY	40 CFR Part 60, Subpart A	\$ 60.18(b) \$ 60.18(c)(1) \$ 60.18(c)(2) \$ 60.18(c)(3)(ii) \$ 60.18(c)(4)(i)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 60.18(c)(6) § 60.18(e)				
X-500	CD	63MACT- FLR3	OPACITY	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None
X-500	CD	63MACT- FLR4	OPACITY	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None

A	Additional Monito	oring Requiren	nents	
Periodic Monitoring	Summary	•••••	•••••	215

Unit/Group/Process Information

ID No.: A-402

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-0005

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/Group/Process Information			
ID No.: A-402			
Control Device ID No.: N/A Control Device Type: N/A			
Applicable Regulatory Requirement			
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-0005		
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)		
Monitoring Information			
Indicator: Visual Inspection			
Minimum Frequency: Once per year			
Averaging Period: n/a			

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information		
ID No.: A-402		
Control Device ID No.: X-401	Control Device Type: Vapor Combustor	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-37	
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)	
Monitoring Information		
Indicator: Combustion Temperature / Exhaust Gas Temperature		
Minimum Frequency: Once per week		
Averaging Period: n/a*		
Deviation Limit: It shall be considered a deviation below 1500 °F.	if combustion temperature falls	

Periodic Monitoring Text: Measure and record the combustion temperature in the combustion chamber or immediately downstream of the combustion chamber. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.

^{*}The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Unit/Group/Process Information

ID No.: A-402

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-37

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/Group/Process Information

ID No.: A-402

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-37

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information			
ID No.: A-408			
Control Device ID No.: X-401 Control Device Type: Vapo Combustor			
Applicable Regulatory Requirement			
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KB-1		
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)		
Monitoring Information			
Indicator: Combustion Temperature / Exhaust Gas Temperature			
Minimum Frequency: Once per week			
Averaging Period: n/a*			
Deviation Limit: It shall be considered a deviation if combustion temperature falls below 1500 °F.			

Periodic Monitoring Text: Measure and record the combustion temperature in the combustion chamber or immediately downstream of the combustion chamber. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.

^{*}The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Unit/Group/Process Information

ID No.: A-408

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60KB-1

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/0	Group/	Process	Inf	ormation
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ID No.: A-408

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60KB-1

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information

ID No.: A-408

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60KB-2

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Un	it/	Group,	/Process	Inf	formation
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ID No.: A-408

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60KB-2

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information		
ID No.: A-505		
Control Device ID No.: X-502	Control Device Type: Vapor Combustor	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-1	
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)	
Monitoring Information		
Indicator: Combustion Temperature / Exhaust Gas Temperature		
Minimum Frequency: Once per week		
Averaging Period: n/a*		
Deviation Limit: It shall be considered a deviation below 1500 °F.	if combustion temperature falls	

Periodic Monitoring Text: Measure and record the combustion temperature in the combustion chamber or immediately downstream of the combustion chamber. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.

^{*}The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Unit/Group/Process Information

ID No.: A-505

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-1

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/Group/	Process	Inf	ormation
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ID No.: A-505

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-1

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information

ID No.: A-505

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-2

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/Group/Process Information

ID No.: A-505

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-2

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information

ID No.: C-216

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-0005

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

I	Unit/Group/Process Information
	ID No.: C-216

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-0005

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information		
ID No.: C-216		
Control Device ID No.: X-201	Control Device Type: Vapor Combustor	
Applicable Regulatory Requirement		
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-37	
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)	
Monitoring Information		
Indicator: Combustion Temperature / Exhaust Ga	as Temperature	
Minimum Frequency: Once per week		
Averaging Period: n/a*		
Deviation Limit: It shall be considered a deviation below 1500 °F.	if combustion temperature falls	

Periodic Monitoring Text: Measure and record the combustion temperature in the combustion chamber or immediately downstream of the combustion chamber. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.

^{*}The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Unit/Group/Process Information

ID No.: C-216

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-37

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/Group/Process Information

ID No.: C-216

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-37

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information			
ID No.: C-502			
Control Device ID No.: X-502	Control Device Type: Vapor Combustor		
Applicable Regulatory Requirement			
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60KB-1		
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)		
Monitoring Information			
Indicator: Combustion Temperature / Exhaust Gas Temperature			
Minimum Frequency: Once per week			
Averaging Period: n/a*			
Deviation Limit: It shall be considered a deviation below 1500 °F.	Deviation Limit: It shall be considered a deviation if combustion temperature falls		

Periodic Monitoring Text: Measure and record the combustion temperature in the combustion chamber or immediately downstream of the combustion chamber. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.

^{*}The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Unit/Group/Process Information

ID No.: C-502

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60KB-1

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/Group	/Process	Inf	ormation
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ID No.: C-502

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60KB-1

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information

ID No.: C-502

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60KB-2

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

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ID No.: C-502

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60KB-2

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information

ID No.: C-503

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-0005

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/Group/Process Information

ID No.: C-503

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-0005

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information				
ID No.: C-503				
Control Device ID No.: X-502	Control Device Type: Vapor Combustor			
Applicable Regulatory Requirement				
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-37			
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)			
Monitoring Information				
Indicator: Combustion Temperature / Exhaust Gas Temperature				
Minimum Frequency: Once per week				
Averaging Period: n/a*				
Deviation Limit: It shall be considered a deviation if combustion temperature falls below 1500 °F.				

Periodic Monitoring Text: Measure and record the combustion temperature in the combustion chamber or immediately downstream of the combustion chamber. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.

^{*}The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Unit/Group/Process Information

ID No.: C-503

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-37

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/Group/Process Information	
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ID No.: C-503

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-37

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information

ID No.: C-516

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-18

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/Group/Process Information

ID No.: C-516

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-18

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Unit/Group/Process Information				
ID No.: C-516				
Control Device ID No.: X-502	Control Device Type: Vapor Combustor			
Applicable Regulatory Requirement				
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-19			
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)			
Monitoring Information				
Indicator: Combustion Temperature / Exhaust Gas Temperature				
Minimum Frequency: Once per week				
Averaging Period: n/a*				
Deviation Limit: It shall be considered a deviation if combustion temperature falls below 1500 °F.				

Periodic Monitoring Text: Measure and record the combustion temperature in the combustion chamber or immediately downstream of the combustion chamber. The monitoring instrumentation shall be maintained, calibrated and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.

^{*}The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Unit/Group/Process Information

ID No.: C-516

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-19

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: VOC Concentration

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if there are detectable emissions of 500 ppm or greater above background and/or VOC concentrations are not measured and recorded.

Unit/Group/Process Information

ID No.: C-516

Control Device ID No.: N/A Control Device Type: N/A

Applicable Regulatory Requirement

Name: 40 CFR Part 60, Subpart Kb SOP Index No.: 60Kb-19

Pollutant: VOC Main Standard: [G]§ 60.112b(a)(3)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Once per year

Averaging Period: n/a

Deviation Limit: It shall be considered a deviation if defects in the closed vent system are detected or if the components are not inspected.

Uni	t/Grou	ıp/Proce	ss Information	l
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ID No.: UO-614R

Control Device ID No.: N/A | Control Device Type: N/A

Applicable Regulatory Requirement

Name: 30 TAC Chapter 115, Water Separation SOP Index No.: R5131-0003

Pollutant: VOC Main Standard: § 115.132(a)(1)

Monitoring Information

Indicator: Visual Inspection

Minimum Frequency: Monthly

Averaging Period: n/a

Deviation Limit: It will be considered a deviation if any data indicates a gap or crack in

a sealed opening.

Periodic Monitoring Text: The oil-water separator and its closure devices shall be visually inspected by the owner operator to check for defects that could result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps in the roof sections or between the roof and the separator wall; broken, cracked, or otherwise damaged seals or gaskets on closure devices; and broken or missing hatches, access covers, caps, or other closure devices.

Any monitoring data that indicates a gap or crack in a sealed opening shall be considered and reported as a deviation as required by § 122.145(2).

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: UO-614R	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Water Separation	SOP Index No.: R5131-0003
Pollutant: VOC Main Standard: § 115.132(a)(1)	
Monitoring Information	
Indicator: VOC Concentration	
Minimum Frequency: Annually	

Averaging Period: n/a*

Deviation Limit: For a potential leak interface other than a seal around a shaft that passes through a cover opening, the maximum deviation limit shall be 500 ppmv; for a seal around a shaft, the maximum deviation limit shall be 10,000 ppmv.

Periodic Monitoring Text: Measure and record the VOC concentration using a portable analyzer to monitor VOC concentration around the immediate area of the compartment in accordance with 40 CFR Part 60, Appendix A, Method 21. Each potential leak interface (i.e., a location where organic vapor leakage could occur) on the cover and associated closer devices shall be checked. Potential leak interfaces that are associated with covers and closure devices include, but are not limited to: the interface of the cover and its foundation mounting; the periphery of any opening on the cover and its associated closure device; and the sealing seat interface on a spring-loaded pressure relief valve. The owner or operator may choose to adjust the detection instrument readings for the background organic concentration level.

The monitoring instrumentation shall be maintained and operated in accordance with manufacturer's specifications or other written procedures.

Any monitoring data greater than the maximum VOC limit indicated in the Deviation Limit above shall be considered and reported as a deviation as required by § 122.145(2).

^{*}The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

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Unit/G	roup/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A-165	N/A	40 CFR Part 60, Subpart Ka	Tank does not store a petroleum liquid.
A-174	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 75 cubic meters but less than 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 15.0 kPa.
A-175	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 75 cubic meters but less than 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 15.0 kPa.
A-177	N/A	40 CFR Part 60, Subpart K	Tank does not store a petroleum liquid.
A-201	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure less than 3.5 kPa.
A-204	N/A	30 TAC Chapter 115, Storage of VOCs	Tank capacity is less than 1000 gallons.
A-204	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
A-208	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 75 cubic meters but less than 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 15.0 kPa.
A-209	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
A-214	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure less than 3.5 kPa.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A-216	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 75 cubic meters but less than 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 15.0 kPa.
A-217	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 75 cubic meters but less than 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 15.0 kPa.
A-220	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
A-401	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure less than 3.5 kPa.
A-403	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure less than 3.5 kPa.
A-404	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
A-409	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
A-506	N/A	40 CFR Part 60, Subpart Ka	Tank does not store a petroleum liquid.
AMPS-WWC	N/A	30 TAC Chapter 115, Industrial	Wastewater does not meet the definition of an "Affected VOC

Unit/C	Group/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
		Wastewater	wastewater stream" because VOC concentration is less than 1000 ppmw.
B-102	N/A	40 CFR Part 60, Subpart RRR	Reactor unit designed and operated as a batch process operation.
B-127	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-128	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-152	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-173	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
B-181	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-210	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-223	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-240	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-251	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-254	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-288	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-289	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
B-406	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-416	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
B-424	N/A	40 CFR Part 60, Subpart Kb	Storage vessel capacity is between 75 cubic meters and 151 cubic meters and stores a liquid with a maximum true vapor pressure less than 15 kPa.
B-426	N/A	30 TAC Chapter 115, Storage of VOCs	Tank does not store volatile organic compounds (VOCs).
B-426	N/A	40 CFR Part 60, Subpart Kb	Tank does not store volatile organic liquids (VOLs).
B-460	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-471	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
B-485	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
BOIL-1	N/A	40 CFR Part 60, Subpart D	Boiler was constructed before 8/17/71 and has not been modified after 8/17/71.
BOIL-1	N/A	40 CFR Part 60, Subpart Db	Boiler was constructed before 6/19/84 and has not been modified later than 6/19/84.
BOIL-2	N/A	40 CFR Part 60, Subpart D	Boiler has a maximum heat input rating less 250 MMBtu/hr.
BOIL-2	N/A	40 CFR Part 60, Subpart Db	Boiler was constructed before 6/19/84 and has not been modified later than 6/19/84.

Unit/G	Group/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
C-130	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-131	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-132	N/A	40 CFR Part 60, Subpart K	Tank was constructed prior to March 8, 1974 and has a capacity greater than 151,416 liters (40,000 gallons), but not exceeding 246,052 liters (65,000 gallons).
C-133	N/A	40 CFR Part 60, Subpart K	Tank was constructed prior to March 8, 1974 and has a capacity greater than 151,416 liters (40,000 gallons), but not exceeding 246,052 liters (65,000 gallons).
C-134	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-135	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-136	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-137	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and

Unit/G	roup/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
			tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-138	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-139	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-210	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-211	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-212	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 75 cubic meters but less than 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 15.0 kPa.
C-213	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-217	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure

Unit/G	Group/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
			(TVP) less than 3.5 kPa.
C-218	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-451	N/A	40 CFR Part 60, Subpart Kb	Storage vessel has a capacity greater than or equal to 151 m3 and stores a liquid with maximum true vapor pressure less than 3.5 kPa.
C-453	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-454	N/A	40 CFR Part 60, Subpart Ka	Tank does not store a petroleum liquid.
C-455	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
C-480	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
C-481	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
C-483	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
C-504	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
C-505	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure

Unit/G	Group/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
			less than 3.5 kPa.
C-506	N/A	40 CFR Part 60, Subpart Ka	Tank does not store a petroleum liquid.
C-507	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 75 cubic meters but less than 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 15.0 kPa.
C-509	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
CLARSYS	N/A	30 TAC Chapter 115, Industrial Wastewater	Wastewater does not meet the definition of an "Affected VOC wastewater stream" because VOC concentration is less than 1000 ppmw.
CT-601	N/A	40 CFR Part 63, Subpart Q	Cooling tower is not operated with chromium-based water treatment chemicals.
CT-901	N/A	30 TAC Chapter 115, HRVOC Cooling Towers	Cooling tower does not have potential to emit HRVOCs
CT-901	N/A	40 CFR Part 63, Subpart FFFF	Cooling tower is not "in organic HAP service" because cooling water does not contain or contact material that is greater than 5% organic HAP by weight.
CT-901	N/A	40 CFR Part 63, Subpart Q	Cooling tower is not operated with chromium-based water treatment chemicals.
EFFL-GAS	N/A	30 TAC Chapter 115, Loading and Unloading of VOC	Unloading is at a motor vehicle fuel dispensing facility.

Unit/G	roup/Process	Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
EGBP1	N/A	40 CFR Part 60, Subpart JJJJ	Engine has a maximum engine power less than 500 HP, was constructed after June 12, 2006 but manufactured prior to July 1, 2008 and has not been reconstructed or modified.
EGBP2	N/A	40 CFR Part 60, Subpart IIII	Stationary CI ICE constructed before 2005 and has not been modified or reconstructed.
F-110	N/A	40 CFR Part 63, Subpart FFFF	Emission streams that are undiluted and uncontrolled containing less than 50 ppmv HAP are not part of any batch process vent.
F-111	N/A	40 CFR Part 63, Subpart FFFF	Emission streams that are undiluted and uncontrolled containing less than 50 ppmv HAP are not part of any batch process vent.
F-207	N/A	40 CFR Part 63, Subpart FFFF	Emission streams that are undiluted and uncontrolled containing less than 50 ppmv HAP are not part of any batch process vent.
F-208	N/A	40 CFR Part 63, Subpart FFFF	Emission streams that are undiluted and uncontrolled containing less than 50 ppmv HAP are not part of any batch process vent.
F-401	N/A	40 CFR Part 63, Subpart FFFF	Emission streams that are undiluted and uncontrolled containing less than 50 ppmv HAP are not part of any batch process vent.
FH-200	N/A	30 TAC Chapter 117, Subchapter B	Boiler or process heater has a maximum rated capacity of 2.0 MMBtu/hr or less.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
FUG-MON	N/A	30 TAC Chapter 115, HRVOC Fugitive Emissions	Not a process unit or process within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl tertbutyl ether manufacturing process; or natural gas/gasoline processing operation.
FUG-MON	N/A	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	Not a petroleum refinery; a synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or a natural gas/gasoline processing operation, as defined in 115.10.
FUG-NMON	N/A	30 TAC Chapter 115, HRVOC Fugitive Emissions	Not a process unit or process within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl tertbutyl ether manufacturing process; or natural gas/gasoline processing operation.
FUG-NMON	N/A	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	Not a petroleum refinery; a synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or a natural gas/gasoline processing operation, as defined in 115.10.
FUG-NMON	N/A	40 CFR Part 63, Subpart FFFF	Process does not have sources that are part of an affected MCPU.
FWPUMP1	N/A	40 CFR Part 60, Subpart IIII	Stationary CI ICE constructed before 2005 and has not been modified or reconstructed.
FWPUMP2	N/A	40 CFR Part 60, Subpart IIII	Stationary CI ICE constructed before 2005 and has not been modified or reconstructed.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
GRPBPDI01	S-B124, S-B151, S- B167/168, S- B169/170	40 CFR Part 60, Subpart NNN	Distillation unit is designed and operated as a batch operation.
GRPBPTK01	B-255, B-291, B-292	30 TAC Chapter 115, Storage of VOCs	Tank capacity is less than 1000 gallons.
GRPBPTK01	B-255, B-291, B-292	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
GRPBPTK02	LAB-1, LAB-2, U-041, U-045	30 TAC Chapter 115, Storage of VOCs	Tank capacity is less than 1000 gallons.
GRPBPTK02	LAB-1, LAB-2, U-041, U-045	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
GRPBPTK04	B-532, B-632	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
GRPBPTK05	B-472, B-473, B-475, B-476	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
GRPBPTK07	B-106, B-107, B-155, B-156, B-174, B-175, B-176, B-177	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
GRPBPTK09	B-105, B-120, B-178, B-179	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
GRPBPTK10	A-203, A-219, B-216, B-217	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
GRPBPTK11	B-573, B-574, B-575	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
GRPBPTK13	A-212, A-215	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 75 cubic meters but less than 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 15.0 kPa.
GRPBPTK14	A-206, A-207	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 75 cubic meters but less than 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 15.0 kPa.
GRPBPTK15	A-160, A-162, A-164, A-170, A-173, A-178, A-179	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
GRPBPTK16	A-205, A-213, A-218, C-214, C-215	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
GRPBPTK17	A-406, C-452	40 CFR Part 60, Subpart Kb	Tank capacity is greater than or equal to 151 cubic meters and tank is storing a liquid with a maximum true vapor pressure (TVP) less than 3.5 kPa.
GRPBPVE03	B-130, B-131, B-163, B-164, B-165	40 CFR Part 60, Subpart RRR	Reactor process constructed before 6/29/90 and has not been modified later than 6/29/90.
GRPBPVE04	SA-176, S-A219, SB- 128, S-C133	30 TAC Chapter 115, Vent Gas Controls	All VOCs in this vent gas stream originate from a source(s) regulated by another division of 30 TAC Chapter 115.
P1-WWC	N/A	30 TAC Chapter 115, Industrial Wastewater	Wastewater does not meet the definition of an "Affected VOC wastewater stream" because VOC concentration is less than 1000 ppmw.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
P2-WWC	N/A	30 TAC Chapter 115, Industrial Wastewater	Wastewater does not meet the definition of an "Affected VOC wastewater stream" because VOC concentration is less than 1000 ppmw.
P3-WWC	N/A	30 TAC Chapter 115, Industrial Wastewater	Wastewater does not meet the definition of an "Affected VOC wastewater stream" because VOC concentration is less than 1000 ppmw.
SU-801	N/A	30 TAC Chapter 115, Industrial Wastewater	Wastewater does not meet the definition of an "Affected VOC wastewater stream" because VOC concentration is less than 1000 ppmw.
SWPUMP	N/A	40 CFR Part 60, Subpart IIII	Stationary CI ICE constructed before 2005 and has not been modified or reconstructed.
TEMP-DIESEL	N/A	30 TAC Chapter 115, Storage of VOCs	Tank capacity is less than 1000 gallons.
TEMP-DIESEL	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
TEMPDSL1	N/A	40 CFR Part 60, Subpart IIII	Stationary CI ICE constructed before 2005 and has not been modified or reconstructed.
U-044	N/A	30 TAC Chapter 115, Storage of VOCs	Storage tank is located at a motor vehicle dispensing facility and has a capacity less than 25000 gal.
U-044	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
U-071	N/A	30 TAC Chapter 115, Industrial Wastewater	Wastewater does not meet the definition of an "Affected VOC wastewater stream" because VOC concentration is less than

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
			1000 ppmw.
U-071	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
U-803	N/A	30 TAC Chapter 115, Industrial Wastewater	Wastewater does not meet the definition of an "Affected VOC wastewater stream" because VOC concentration is less than 1000 ppmw.
UO-614R	N/A	30 TAC Chapter 115, Industrial Wastewater	Wastewater does not meet the definition of an "Affected VOC wastewater stream" because VOC concentration is less than 1000 ppmw.
UO-614R	N/A	40 CFR Part 60, Subpart Kb	Tank capacity is less than 75 cubic meters (19,813 gallons).
X-100	N/A	40 CFR Part 60, Subpart A	Flare does not control an NSPS source.
X-201	N/A	30 TAC Chapter 117, Commercial	Maximum rated capacity of incinerator < 40 MMBtu/hr.
X-401	N/A	30 TAC Chapter 117, Commercial	Maximum rated capacity of incinerator < 40 MMBtu/hr.
X-402	N/A	40 CFR Part 60, Subpart A	Flare does not control an NSPS source.
X-502	N/A	30 TAC Chapter 117, Commercial	Maximum rated capacity of incinerator < 40 MMBtu/hr.

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New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.		
Authorization No.: 102476	Issuance Date: 07/06/2012	
Authorization No.: 1093	Issuance Date: 02/09/2015	
Authorization No.: 1685	Issuance Date: 07/24/2013	
Authorization No.: 6221	Issuance Date: 07/24/2013	
Authorization No.: 7264	Issuance Date: 07/26/2013	
Authorization No.: 7730	Issuance Date: 11/10/2008	
Authorization No.: 84752	Issuance Date: 03/19/2012	
Permits By Rule (30 TAC Chapter 100	6) for the Application Area	
Number: 106.261	Version No./Date: 11/01/2003	
Number: 106.262	Version No./Date: 09/04/2000	
Number: 106.262	Version No./Date: 11/01/2003	
Number: 106.263	Version No./Date: 11/01/2001	
Number: 106.264	Version No./Date: 09/04/2000	
Number: 106.371	Version No./Date: 03/14/1997	
Number: 106.371	Version No./Date: 09/04/2000	
Number: 106.433	Version No./Date: 09/04/2000	
Number: 106.452	Version No./Date: 09/04/2000	
Number: 106.454	Version No./Date: 11/01/2001	
Number: 106.472	Version No./Date: 03/14/1997	
Number: 106.472	Version No./Date: 09/04/2000	
Number: 106.473	Version No./Date: 03/14/1997	
Number: 106.473	Version No./Date: 09/04/2000	
Number: 106.475	Version No./Date: 09/04/2000	
Number: 106.476	Version No./Date: 09/04/2000	
Number: 106.511	Version No./Date: 03/14/1997	
Number: 106.511	Version No./Date: 09/04/2000	

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Number: 106.512	Version No./Date: 09/04/2000	
Number: 106.512	Version No./Date: 06/13/2001	
Number: 106.532	Version No./Date: 03/14/1997	
Number: 106.532	Version No./Date: 09/04/2000	

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
2-12	LOADING	1685, 106.472/03/14/1997
2-13	LOADING	1685, 106.472/03/14/1997
2-14	LOADING	106.472/03/14/1997
2-18	LOADING	1685
2-19	LOADING	106.472/03/14/1997
2-20	LOADING	106.472/03/14/1997
2-21	LOADING	1093
2-22	LOADING	1093
2-23	LOADING	1093
2-8	LOADING	7264
5-5	LOADING	106.472/03/14/1997
A-160	STORAGE	1093
A-162	STORAGE	1093
A-164	STORAGE	1093
A-165	STORAGE	1093
A-170	STORAGE	1093
A-173	STORAGE	1093
A-174	STORAGE	1093

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
A-175	STORAGE	1093
A-177	STORAGE	1093
A-178	STORAGE	1093, 106.261/11/01/2003, 106.262/11/01/2003
A-179	STORAGE	1093
A-1	LOADING	106.473/03/14/1997
A-201	STORAGE	1685
A-203	STORAGE	1685
A-204	STORAGE	1685
A-205	STORAGE	1685
A-206	STORAGE	1685
A-207	STORAGE	1685
A-208	STORAGE	1685
A-209	STORAGE	1685
A-212	STORAGE	1685
A-213	STORAGE	1685
A-214	STORAGE	1685
A-215	STORAGE	1685
A-216	STORAGE	1685

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
A-217	STORAGE	1685
A-218	STORAGE	1685
A-219	STORAGE	1685
A-220	STORAGE	1685
A-3	LOADING	7264
A-401	STORAGE	7264
A-402	STORAGE	7264
A-403	STORAGE	7264
A-404	STORAGE	7264
A-406	STORAGE	7264
A-408	STORAGE	7264
A-409	STORAGE	7264
A-4	LOADING	7264
A-505	STORAGE	6221
A-506	STORAGE	6221
AMPS-ORG	LOADING	6221
AMPS-WWC	PROCESS AMPS WASTEWATER COLLECTION SYSTEM	106.532/09/04/2000
AUTOSHOPL	LOADING	106.472/03/14/1997

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
B-102	PROCESS	1093
B-105	STORAGE	1093
B-106	STORAGE	1093
B-107	STORAGE	1093
B-120	STORAGE	1093
B-127	STORAGE	1093
B-128	STORAGE	1093
B-130	PROCESS	1093
B-131	PROCESS	1093
B-152	STORAGE	1093
B-155	STORAGE	1093
B-156	STORAGE	1093
B-163	PROCESS	1093
B-164	PROCESS	1093
B-165	PROCESS	1093
B-173LR	LOADING	106.472/03/14/1997
B-173	STORAGE	1093
B-174	STORAGE	1093

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
B-175	STORAGE	1093
B-176	STORAGE	1093
B-177	STORAGE	1093
B-178	STORAGE	1093
B-179	STORAGE	1093, 106.261/11/01/2003, 106.262/11/01/2003
B-181	STORAGE	1093
B-186	PROCESS	1093
B-1	LOADING	106.472/03/14/1997
B-203A	PROCESS	1685
B-203	PROCESS	1685
B-205	PROCESS	1685
B-210	STORAGE	1685
B-216	STORAGE	1685
B-217	STORAGE	1685
B-220	PROCESS	1685
B-223	STORAGE	1685
B-224	PROCESS	1685
B-229A	PROCESS	1685

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
B-229B-LR	LOADING	1685, 106.261/11/01/2003, 106.262/11/01/2003
B-233A	PROCESS	1685
B-240	STORAGE	1685
B-251	PROCESS	1685, 106.472/03/14/1997
B-254	STORAGE	1685
B-255	STORAGE	1685
B-270	PROCESS	1685
B-286	PROCESS	1685, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/03/14/1997
B-287	PROCESS	1685
B-288	STORAGE	1685, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/03/14/1997
B-289	STORAGE	1685
B-291	STORAGE	1685, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/03/14/1997
B-292	STORAGE	1685
B-2	LOADING	106.472/03/14/1997
B-3	LOADING	7264, 106.473/03/14/1997
B-401	PROCESS	7264

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
B-402	PROCESS	7264
B-403	PROCESS	7264
B-404	PROCESS	7264
B-406	STORAGE	106.261/11/01/2003, 106.262/11/01/2003
B-407	PROCESS	7264
B-416	STORAGE	7264
B-422	PROCESS	7264, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/03/14/1997
B-424	STORAGE	7264
B-426LR	LOADING	106.472/03/14/1997
B-426	PROCESS	7264, 106.261/11/01/2003
B-427	PROCESS	7264
B-431	PROCESS	7264, 106.262/11/01/2003
B-441	PROCESS	7264
B-442	PROCESS	7264
B-443	PROCESS	7264
B-447	PROCESS	7264
B-460	STORAGE	7264

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
B-463A	PROCESS	7264
B-467	PROCESS	7264
B-468	PROCESS	7264
B-470	PROCESS	106.261/11/01/2003, 106.262/11/01/2003
B-471	STORAGE	7264
B-472	STORAGE	7264
B-473	STORAGE	7264
B-474	PROCESS	7264
B-475	STORAGE	7264
B-476	STORAGE	7264
B-480	PROCESS	7264
B-483	PROCESS	7264
B-485	STORAGE	7264
B-486	PROCESS	7264
B-4	LOADING	7264
B-529	PROCESS	6221
B-530	PROCESS	6221
B-531	PROCESS	6221

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
B-532	STORAGE	6221
B-537	PROCESS	6221
B-550	PROCESS	6221
B-573	STORAGE	6221
B-574	STORAGE	6221
B-575	STORAGE	6221
B-632	STORAGE	6221
BLAST-YD	DRY ABRASIVE BLASTING	106.433/09/04/2000, 106.452/09/04/2000
BOIL-1	PROCESS	7730
BOIL-2	PROCESS	7730
BP115FLRVENT	PROCESS	7264
BP115INCVENT	PROCESS	7264
BP-HRVOC-VNT	PROCESS	6221
C-130	STORAGE	1093
C-131	STORAGE	1093
C-132	STORAGE	1093
C-133	STORAGE	1093
C-134	STORAGE	1093

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
C-135	STORAGE	1093
C-136	STORAGE	1093
C-137	STORAGE	1093
C-138	STORAGE	1093
C-139	STORAGE	1093
C-210	STORAGE	1685
C-211	STORAGE	1685, 106.261/11/01/2003, 106.262/11/01/2003, 106.472/03/14/1997
C-212	STORAGE	1685
C-213	STORAGE	1685
C-214	STORAGE	1685
C-215	STORAGE	1685
C-216	STORAGE	1685
C-217	STORAGE	1685
C-218	STORAGE	1685
C-451	STORAGE	7264
C-452	STORAGE	7264
C-453	STORAGE	7264, 106.261/11/01/2003, 106.262/11/01/2003,

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
		106.472/03/14/1997
C-454	STORAGE	7264
C-455	STORAGE	7264
C-480	STORAGE	7264
C-481	STORAGE	7264
C-483	STORAGE	7264
C-502	STORAGE	6221
C-503	STORAGE	6221
C-504	STORAGE	6221
C-505	STORAGE	6221
C-506	STORAGE	6221
C-507	STORAGE	6221
C-509	STORAGE	6221
C-512	STORAGE	6221
C-516	STORAGE	6221
CLARSYS	CLARIFIER WASTEWATER SYSTEM	106.532/09/04/2000
CT-601	PROCESS	6221
CT-901	PROCESS	106.371/03/14/1997

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
EFFL-GAS	UNLOADING	106.473/03/14/1997
EFFLUENT	LOADING	106.473/03/14/1997
EGBP1	NATURAL GAS WAREHOUSE EMERGENCY GENERATOR	106.511/09/04/2000
EGBP2	DIESEL ADMINSTRATION EMERGENCY GENERATOR	106.511/09/04/2000
EGDATA	EMERGENCY ENGINE	106.511/09/04/2000
F-110	PROCESS	1093
F-111	PROCESS	1093
F-207	PROCESS	1685
F-208	PROCESS	1685
F-401	PROCESS	7264
FH-200	HOT OIL HEATER	1685
FUG-MON	PROCESS FUGITIVES	1093, 1685, 6221, 7264, 7730
FUG-NMON	PROCESS FUGITIVES	1093, 1685, 6221, 7264, 7730
FWPUMP1	FIRE WATER POND PUMP	106.511/09/04/2000
FWPUMP2	PORTABLE FIRE WATER PUMP	106.511/09/04/2000
FWPUMP3	U-061 BACKUP FIRE WATER PUMP	106.511/09/04/2000
K-F402	PROCESS	7264
KO-402	PROCESS	7264

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
KO-403	PROCESS	7264
KO-B442	PROCESS	7264
KO-B468	PROCESS	7264
KO-B482	PROCESS	7264
LAB-1	STORAGE	106.473/03/14/1997
LAB-2	STORAGE	106.473/03/14/1997
P1-WWC	PROCESS 1 WASTEWATER COLLECTION SYSTEM	106.532/09/04/2000
P2-WWC	PROCESS 2 WASTEWATER COLLECTION SYSTEM	106.532/09/04/2000
P3-WWC	PROCESS 3 WASTEWATER COLLECTION SYSTEM	106.532/09/04/2000
PRO1	CONTROLLED BATCH PROCESSES	1093
PRO2	CONTROLLED BATCH PROCESSES	1685
PRO3	CONTROLLED BATCH PROCESSES	7264
SA-176	PROCESS	1093
S-A219	PROCESS	1685
S-B124	PROCESS	1093
SB-128	PROCESS	1093
S-B151	PROCESS	1093
S-B167/168	PROCESS	6221

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
S-B169/170	PROCESS	6221
S-C133	PROCESS	1093
SP-H406	PROCESS	7264
SU-801	PROCESS NEUTRALIZATION SUMP WASTEWATER	106.532/09/04/2000
SWPUMP	PROCESS	106.512/09/04/2000
T-1	LOADING	6221
TEMP-DIESEL	STORAGE TANK	106.472/09/04/2000
TEMPDSL1	PORTABLE DIESEL PUMP	106.511/09/04/2000
U-041	STORAGE	106.472/03/14/1997
U-044	STORAGE	106.472/03/14/1997
U-045	STORAGE	106.473/03/14/1997
U-071	SOLIDS SETTLING TANK	106.532/03/14/1997
U-803	WASTEWATER SURGE TANK	106.532/09/04/2000
UO-614R	OIL SKIM TANK	106.472/09/04/2000, 106.532/03/14/1997
WOT-1	LOADING	106.472/03/14/1997
WOT-3	LOADING	106.473/03/14/1997
X-100	PROCESS	1093
X-201	INCINERATOR	1093, 1685

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
X-202	PROCESS	1685
X-401	INCINERATOR	7264
X-402	PROCESS	7264
X-500	PROCESS	6221
X-502	INCINERATOR	6221

	Appendix A	
Acronym List		286

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACEM	actual cubic feet per minute
	Acid Rain Program
	Beaumont/Port Arthur (nonattainment area)
CD	control device
COMS	continuous opacity monitoring system
CVS	
D/FW	Dallas/Fort Worth (nonattainment area)
DR	
ElP	El Paso (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
	grandfathered
gr/100 scf	grains per 100 standard cubic feet
	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
	hydrogen sulfide
	identification number
MMBtu/hr	pound(s) per hour Million British thermal units per hour
MRRT	monitoring, recordkeeping, reporting, and testing
	nonattainment
	not applicable
	National Allowance Data Base
	nitrogen oxides
	New Source Performance Standard (40 CFR Part 60)
	Office of Regulatory Information Systems
Ph	lead
	Permit By Rule
	particulate matter
nnmy	parts per million by volume
PSD	prevention of significant deterioration
SO	
	Texas Commission on Environmental Quality
	texas commission on Environmental Quanty total suspended particulate
	true vapor pressure
VOC	volatile organic compound